

WELL PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Barton County. Sec. 24 Twp. 20S Rge. 12 (#) W (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. SW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$

Lease Owner. Continental Oil Company

Lease Name. P. Scheufler Well No. 7

Office Address. Box 1267, Ponca City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole). DRY Hole

Date well completed. February 1, 19. 46

Application for plugging filed. February 20, 19. 46

Application for plugging approved. February 11, 19. 46

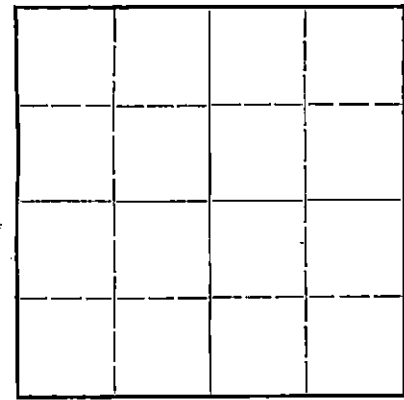
Plugging commenced. February 11, 19. 46

Plugging completed. February 17, 19. 46

Reason for abandonment of well or producing formation. Not sufficient oil for a commercial producer.

If a producing well is abandoned, date of last production. 19.

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well. Mr. H. W. Kerr, Great Bend, Kansas

Producing formation. Arbuckle Lime Depth to top. 3334' Bottom. 3435' Total Depth of Well. 3435' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

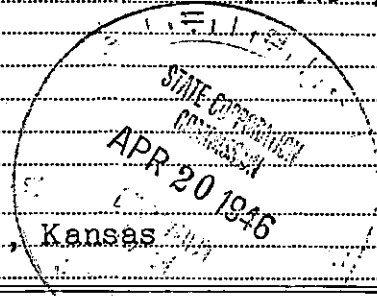
Formation	Content	From	To	Size	Put In	Pulled Out
	10 3/4" OD surface casing				248' 8"	None
	6" OD oil string				3359' 4"	1690' 4"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Hole was filled with chat to 3336'; dumped 5 sacks of cement; hole was then filled with heavy mud to within 200' of the top where a wood plug was set and cemented with 15 sacks of cement; hole was then filled with heavy mud to within 10' of the top where a second wood plug was set and capped with 5 sacks of cement.

24 20 12 14

4-20-1946



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Mr. F. L. Dunn
Address. R.F.D. #4, Lyons, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.
Mr. F. L. Dunn (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *F. L. Dunn*

R.F.D. #4, Lyons, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 18th day of April 19. 46

Louis M. Gine
Notary Public.

My commission expires. October 21st, 1948.

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

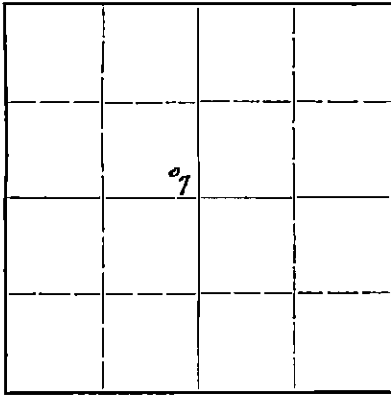
FORMATION PLUGGING RECORD

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Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR

Strike out upper line
when reporting plugging
of formations.

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 24 Twp. 20S Rge. 12 (# W (W))
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW $\frac{1}{2}$ SE $\frac{1}{2}$ NW $\frac{1}{2}$
Lease Owner Continental Oil Company
Lease Name P. Scheufler Well No. 7
Office Address Box 1267, Ponca City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed February 1, 1946
Application for plugging filed February 20, 1946
Application for plugging approved February 11, 1946
Plugging commenced February 11, 1946
Plugging completed February 17, 1946
Reason for abandonment of well or producing formation Not sufficient oil for a commercial producer.
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. H. W. Kerr, Great Bend, Kansas
Producing formation Arbuckle Lime Depth to top 3334' Bottom 3432' Total Depth of Well 3432' Feet
Show depth and thickness of all water, oil and gas formations.

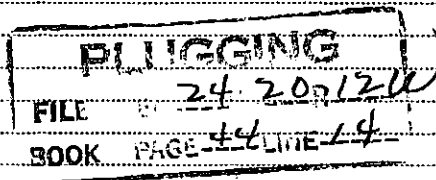
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
	10 3/4" OD Surface casing				248' 8"	None
	6" OD Oil string				3359' 4"	1690' 4"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole was filled with chat to 3336'; dumped 5 sacks of cement; hole was then filled with heavy mud to within 200' of the top where a wood plug was set and cemented with 15 sacks of cement; hole was then filled with heavy mud to within 10' of the top where a second wood plug was set and capped with 5 sacks of cement.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. F. L. Dunn
Address R.F.D. #4, Lyons, Kansas

STATE OF Kansas, COUNTY OF Rice, SS.
Mr. F. L. Dunn (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

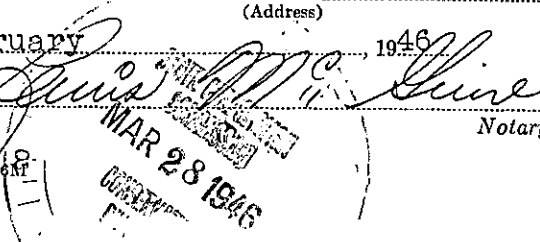
(Signature) F. L. Dunn
R.F.D. #4, Lyons, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 22nd day of February 1946
[Signature]
Notary Public.

My commission expires October 21st, 1948

FLD-EHD LPC File
2-22-46 Corp. Comm. ✓

21-871-f 9-45-61



NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No. 3605

1 Dist. West Kansas Field Marchand Lease P. Schoufler Well No. 7
 2 Co. Carton State Kansas Contractor Holt Drig. Co. T.D. 3438 P.D. _____ ft.
 3 Landing Flange Elev. DP 1009 ft. Depth Measured From DP Height of Measuring Point from Landing Flange 8 ft.
 4 Date: Spudded 12-30-45 Drilling Completed 2-1-46 Plugged 2-17-46 Rig Released 1-16-46

CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
10 3/4	45.5	8V			CHC 1 1/2	250	249' 0"	None	249' 8"		10	13 3/4
8	15	8R	355 National		355 National	3336	1539' 11"	None	1539' 11"		49	8 3/4
8	18	8R	H40 National		H40 National		1019' 5"	1600' 4"	129' 1"		57	

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS.
								FROM	TO	
Halliburton	No. Portland Universal	300		1		15	32	0	250'	Surface casing
		300		1		15	72	-	3336'	Oil string

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
1-23-46	1500/hr	100/hr	Sw.	1000		3336'	3341'	Arbuckle	Line	
1-26-46	100/hr	100/hr	Ed.	1000		3330'	3366'	"	"	

SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							

PRODUCING EQUIPMENT

29 RODS: Number None Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft.
 30 PUMP: Size None Plunger Diam. _____ Make _____ Type _____
 31 PUMPING UNIT: Make None Type _____ Stroke _____ in. @ _____ SPM, Beam Capacity _____ lb.
 32 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P., Prime Mover Make _____
 33 H.P. @ _____ RPM. Other Remarks _____
 34 GAS ANCHOR None
 35 OTHER LIFT EQUIPMENT None
 36 _____
 37 PACKER: Set at None -ft. Make _____

FILL 24 20 1200
 BOOK PAGE 44 LINE 14
 { ALSO SEE SKETCH }
 { ON REVERSE SIDE }

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. md.	NET THICKNESS ft.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G & W., GIVING FLUID CONTACTS, D. S. T., ETC.
ARBUCKLE	3334'	3432'			W	Small show of oil

REMARKS: Drilled to a total depth of 3338' in Arbuckle line; set 6"OD casing at 3336'; drilled out cement and deepened to 3341'; bailed 15 gallons oil per hour for 16 hours; acidized with 1000 gallons through casing; bailed 1/2 bbl. oil per hour for 12 hours off bottom; deepened from 3341' to 3346'; bailed 1 1/2 bbls. oil per hour for 6 hours; deepened from 3346' to 3348'; bailed 1 bbl. oil per hour for 6 hours; deepened from 3348' to 3356'; acidized through casing with 1000 gallons; bailed 1 bbl. oil and 1/2 bbl. water per hour for 8 hours; deepened from 3356' to 3358'; bailed 25 gallons oil and 15 gallons water per hour for 24 hours; deepened from 3358' to 3432' (total depth) in Arbuckle line; no increase in fluid; L. L. Hoover casing pulling company moved in pulling unit 2-11-46; filled hole with cement to 3336'; dumped 5 sacks of cement, filling hole to 3200'; mudded hole from 3200' to 3000'; shot pipe; pulled 1600' 4" of 6"OD casing; filled hole with heavy mud - (See reverse side)

56 Estimate Total Cost, \$ 11,153.00 Conoco Interest 100 % Operated by Continental Oil Company
 57 Potential DRY HOLE b/d/Mcf/d _____ @ _____ %TP and %CP on _____ Hr. Test Meas. Est. Allowable _____ b/d
 58 Other Production or Well Test Results _____
 59 _____
 60 Signed F. L. D... District Superintendent
 61 Signed _____ Division Superintendent
 62 Signed _____ Region Manager
 63 Signed E. B. Emerson District Engineer
 64 Prepared by E. B. Emerson Date 2-10-46

MAR 28 1946
 DISTRIBUTED TO
 LHL
 LPO
 Corp. COMM. ✓

LOC: 330°N and 990°W of center of Geo. 24, T203, R12W.

FORMATION LOG

FROM	TO	FORMATION	FROM	TO	FORMATION
0	200	Sand and gravel	1485	1650	Shale and shells
200	255	Sand and blue shale	1650	2340	Line and shale breaks
255	310	Shale and shells	2340	2465	Shale and shells
310	950	Red shale and shells	2465	3035	Line and shale breaks
950	1455	Blue shale and shells	3035	3130	Shale and shells
1455	1485	Hard line	3130	3340	Line and shale breaks

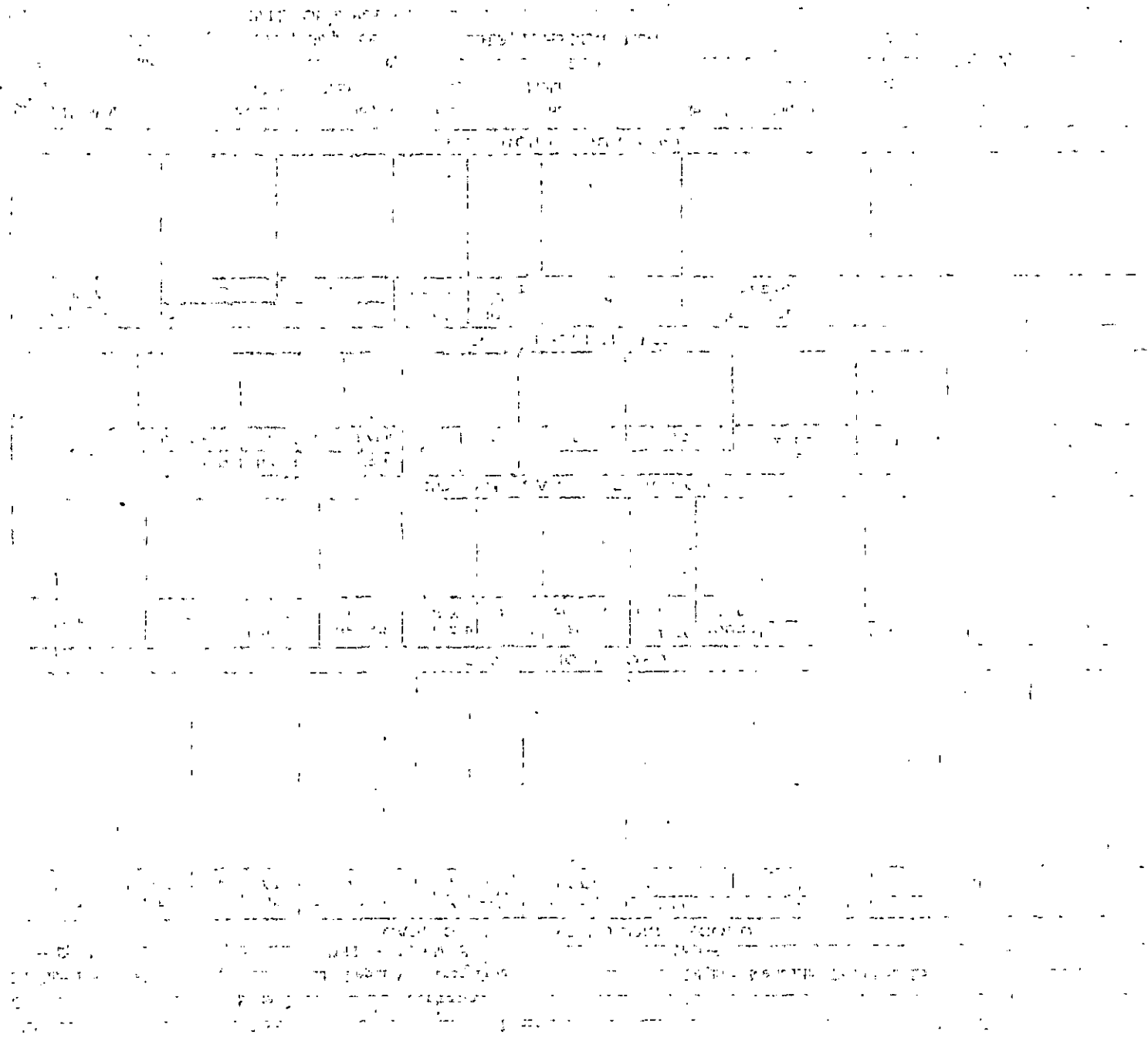
Arbuckle line topped 3334'

REMARKS (CONTINUED)

- to within 200' of the top where a wood plug was set and cemented with 15 sacks of cement; filled hole with heavy mud to within 10' of the top where a second wood plug was set and capped with 5 sacks of cement.

Plugging completed February 17, 1946.

Material Transfer No. 18404



NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No.

1 Dist. West Kansas Field Marchand Lease P. Scheufler Well No. 7
 2 Co. Barton State Kansas Contractor Holm Drlg. Co. T.D. 3435' P.D. _____ ft.
 3 Landing Flange Elev. DF 1809 ft. Depth Measured From DF Height of Measuring Point from Landing Flange 2 ft.
 4 Date: Spudded 12-30-45 Drilling Completed 2-1-46 Plugged 2-17-46 Rig Released 1-15-46

CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
10 3/4	45.5	8V			SHS	250	248'8"	None	248'8"		10	13 3/4
6	15	8R	J55 Natl		SHS	3336	1539'11"	None	1539'11"		49	8 3/4
6	18	8R	H40 Natl		SHS		1819'5"	1690'4"	129'1"		57	

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS.
								FROM	TO	
Halli-	Mo. Portland	200		1		15	32	0	250'	Surface casing Oil string
burton	Universal	300		1		15	72	-	3336'	

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
1-22-46	15G0/hr	1/2B0/hr	Sw	1000		3336'	3341'	Arbuckle	Lime	
1-26-46	1B0/hr	1B0/hr	Bd	1000		3336'	3366'	"	"	

SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							

PRODUCING EQUIPMENT

29 RODS: Number None Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft.
 30 PUMP: Size None Plunger Diam. _____ Make _____ Type _____
 31 PUMPING UNIT: Make None Type _____ Stroke _____ in. @ _____ SPM; Beam Capacity _____ lb.
 32 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P., Prime Mover Make _____
 33 H.P. @ _____ RPM. Other Remarks _____
 34 GAS ANCHOR None
 35 OTHER LIFT EQUIPMENT None
 36 _____
 37 PACKER: Set at None ft. Make _____

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. md.	NET THICKNESS ft.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G & W., GIVING FLUID CONTACTS, D., S., T., ETC.
Arbuckle	3334'	3432'			98	Small show of oil

REMARKS: Drilled to a total depth of 3338' in Arbuckle lime; set 6"OD casing at 3336'; drilled out cement and deepened to 3341'; bailed 15 gallons oil per hour for 16 hours; acidized with 1000 gallons through casing; bailed 1/2 bbl. oil per hour for 12 hours off bottom; deepened from 3341' to 3346'; bailed 1 1/2 bbls. oil per hour for 6 hours; deepened from 3346' to 3348'; bailed 1 bbl. oil per hour for 6 hours; deepened from 3348' to 3366'; acidized through casing with 1000 gallons; bailed 1 bbl. oil and 1/2 bbl. water per hour for 8 hours; deepened from 3366' to 3385'; bailed 25 gallons oil and 15 gallons water per hour for 24 hours; deepened from 3385' to 3435' (total depth) in Arbuckle lime; no increase in fluid; M. L. Hoover Casing Pulling Company moved in pulling unit 2-11-46; filled hole with chat to 3336'; dumped 5 sacks of cement, filling hole to 3290'; mudded hole from 3290' to 3000'; shot pipe; pulled 1690'4" of 6"OD casing; filled hole with heavy mud - (See Reverse Side)

56 Estimate Total Cost \$ _____ Conoco Interest 100 % Operated by Continental Oil Company
 57 Potential Dry Hole b/d/Mcf/d _____ @ _____ %TP and %CP on _____ Hr. Test Meas. Est. Allowable _____ b/d

58 Other Production or Well Test Results _____
 59 _____
 60 Signed F. L. Dressel District Superintendent
 61 Signed _____ Division Superintendent
 62 Signed _____ 24 20 1246 Region Manager
 63 Signed _____ 44 14 District Engineer
 64 Prepared by E. Dressel Date 4-18-46

DISTRIBUTED TO
 Mgr. P. & D. WCM Acct'g EHL
 Region LPC District FLD
 Others CORP. COMM.

LOC: 330'N and 990'W of center of Sec. 24, T20S, R12W.

FORMATION LOG

<u>FROM</u>	<u>TO</u>	<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>FORMATION</u>
0	200	Sand and gravel	1485	1650	Shale and shells
200	255	Sand and Blue shale	1650	2340	Lime and shale breaks
255	310	Shale and shells	2340	2465	Shale and shells
310	950	Red shale and shells	2465	3035	Lime & shale brks
950	1455	Blue shale and shells	3035	3130	Shale and shells
1455	1485	Hard lime	3130	3340	Lime ' shale brks.

Arbuckle Lime topped 3334'

REMARKS (CONTINUED)

- to within 200' of the top where a wood plug was set and cemented with 15 sacks of cement; filled hole with heavy mud to within 10' of the top where a second wood plug was set and capped with 5 sacks of cement.

Plugging completed February 17, 1946.