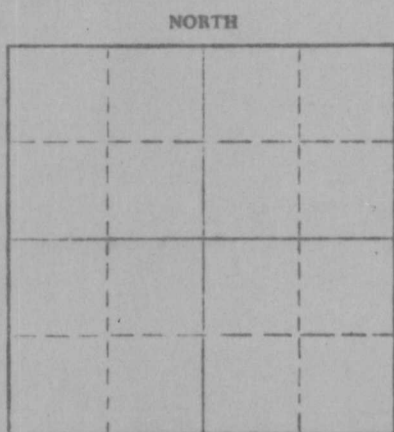


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Barton County, Sec. 22 Twp. 20S Rge. 12W (E) (W)

Location as "NE/CNWKSWK" or footage from lines NE NE NW  
 Lease Owner ALPINE OIL & ROYALTY CO., INC.  
 Lease Name STECKEL Well No. A-2  
 Office Address 800 Bitting Building, Wichita, Kansas  
 Character of Well (completed as Oil, Gas or Dry Hole) oil well  
 Date well completed February 14, 1953 19  
 Application for plugging filed February 4, 1960 19  
 Application for plugging approved February 5, 1960 19  
 Plugging commenced February 11, 1960 19  
 Plugging completed February 14, 1960 19  
 Reason for abandonment of well or producing formation non-productive in commercial quantities  
 If a producing well is abandoned, date of last production xx January 31 1960  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan  
 Producing formation Arbuckle Depth to top 3380 Bottom \_\_\_\_\_ Total Depth of Well 3431 Feet  
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	220'	Cemented
				5 1/2"	3384	2779'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled with sand from 3431 feet to 3370 feet and ran 5 sacks of cement from 3370 to 3335 feet. Heavy mud from 3335 feet to 220 feet - rock bridge from 220 feet to 210 feet and ran 10 sacks of cement from 220 feet to 180 feet. 15 sacks of cement from 180 feet to 135 feet - mudded from 135 feet to 30 feet and 10 sacks cement to base of cellar

RECEIVED  
STATE CORPORATION COMMISSION

JUN 13 1961

6-13-1961  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Company  
 Address Box 114 - Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

Dwight J. Wilson (employee of owner) or (operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) \_\_\_\_\_

800 Bitting Building, Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 18th day of February, 19 60

My commission expires August 10, 1961

Notary Public.

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

*R*  
**WELL PLUGGING RECORD**

Barton County, Sec. 22 Twp. 20S Rge. 12W (E) (W)

Location as "NE/CNW%SW%" or footage from lines NE NE NW

Lease Owner ALPINE OIL & ROYALTY CO., INC.

Lease Name STECKEL Well No. A-2

Office Address 800 Bitting Building, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) oil well

Date well completed February 14, 1953 19

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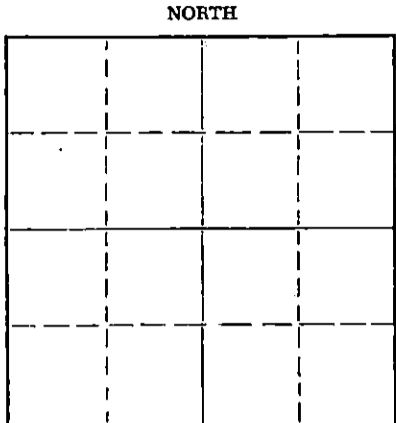
Plugging commenced February 11, 1960 19

Plugging completed February 14, 1960 19

Reason for abandonment of well or producing formation non-productive in commercial quantities

If a producing well is abandoned, date of last production xx January 31 1960

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Donald Truan

Producing formation Arbuckle Depth to top 3380 Bottom \_\_\_\_\_ Total Depth of Well 3431 Feet

Show depth and thickness of all water, oil and gas formations.

**OIL, GAS OR WATER RECORDS**

**CASING RECORD**

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**RECEIVED**  
STATE CORPORATION COMMISSION  
FEB 19 1960  
CONSERVATION  
WICHITA

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Company

Address Box 114 - Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

Dwight J. Wilson (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Dwight J. Wilson*

800 Bitting Building, Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 18th day of February, 19 60

My commission expires August 10, 1961

*Virginia Meadell*  
Notary Public.

15.009.15568.0000

RECEIVED  
STATE CORPORATION COMMISSION

FEB 19 1960

CONSERVATION DIVISION  
Wichita, Kansas

WELL LOG

ALPINE OIL & ROYALTY CO., INC.

Commenced: 2-3-53

Contractor: Quaker Drilling Co., Inc. Completed: 2-14-53

Steckel No. 2  
NE NE NW Sec. 22-20-12W  
Barton County, Kansas

Elevation: 1825 R.B.

Production: 50 bbls.

Casing Record:

Set 220' of 8 5/8" with  
200 sacks cement

(Figures Indicate Bottom of Formations)

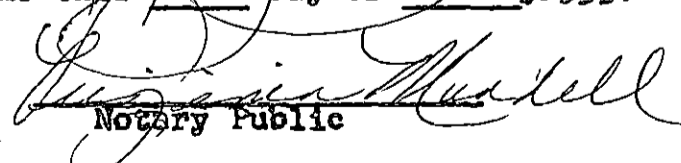
<u>FORMATION</u>	<u>DEPTH</u>	<u>FORMATION TOPS</u>
Sand	140	Anhydrite 620 +1205
Shale	210	Hebner 3010 -1185
Red Bed	360	Brown Lime 3132 -1307
Red Bed & Sand	620	Lansing 3146 -1321
Shale & Shells	1540	Arbuckle 3380 -1555
Lime & Shale	3386	
		Total Depth (R) 3386' -1561

I hereby certify that the above is a true and correct copy of Driller's Log of well drilled in the NE NE NW Section 22, Township 20 South, Range 12 West, Barton County, Kansas.

ALPINE OIL & ROYALTY CO., INC.

By: 

Subscribed and sworn to before me this 18th day of February 1960.

  
Notary Public

My Commission Expires:

~~XXXXXXXXXXXX~~  
August 10, 1961