

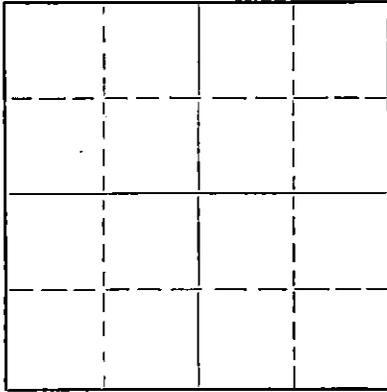
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Barton County. Sec. 22 Twp. 20S Rge. 12W (E) (W)

Location as "NE/CNW&SWK" or footage from lines NW NW NE  
Lease Owner The Texas Company  
Lease Name Steckel Estate Well No. 1  
Office Address 614 Bitting Bldg., Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry  
Date well completed December 10 19 52  
Application for plugging filed (Verbal 12-10) December 11 19 52  
Application for plugging approved (Verbal 12-10) December 12 19 52  
Plugging commenced December 10 19 52  
Plugging completed December 11 19 52  
Reason for abandonment of well or producing formation \_\_\_\_\_

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3500' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	623'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

PLUGGED AS FOLLOWS:

3500' to 270' - Heavy Mud  
270' - Wooden Plug  
270' to 230' - 20 Sacks Cement  
230' to 35' - Heavy Mud  
35' - Wooden Plug  
35' to Bottom of Cellar - 10 Sacks  
Cement

STATE CORPORATION COMMISSION

DEC 26 1952

CONSERVATION DIVISION  
Wichita, Kansas  
12-26-1952

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Anschutz Drilling Company  
Address 709 Union National Bank Bldg., Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
R. M. Acher (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. M. Acher  
614 Bitting Bldg., Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 23rd day of December, 19 52

My commission expires September 20, 1956

Howard Kistler  
Notary Public.



PLUGGING  
FILE 2V.20 P.12W  
BOOK 65 PAGE 14

# LOG OF WELL

15.009.05757.0000  
Form PO-214 Sheet 1 (12-50)20M

**STECKEL ESTATE NO. 1**

SHEET **1**

OWNER **The Texas Company** DIVISION **Oklahoma** DATE MADE **December 18, 1952**  
 DISTRICT **Kansas** LEASE **Steckel Estate** WELL NO. **1**  
 STATE **Kansas** COUNTY OR PARISH **Barton** TWP. **20S** RANGE **12W** SEC. **22**  
 LOCATION OF WELL **NW NW NE**

COMMENCED RIGGING UP **11-21-52** COMMENCED DRILLING **11-21-52** COMPLETED DRILLING **12-10-52**  
 DAY DRILLER \_\_\_\_\_ NIGHT DRILLER \_\_\_\_\_ CONTRACTOR **Anschutz Drlg. Co.**  
 CABLE FROM \_\_\_\_\_ TO \_\_\_\_\_ ROTARY FROM **0** TO **3500'** COMPANY FIG. No. **KB-1827**  
 TOTAL DEPTH **3500'** MEASURED BY **M. C. Marrell** ELEVATION **DF-1824**  
GL-1822

### CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS			
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT	
10-3/4"	32.75#	629'		(SS, new casing)									FT.
													FT.
													FT.
													FT.
													FT.
													FT.
													FT.
10-3/4" casing set at 629' with 400 sacks cement @ 400lbs. CC, cement circulated.													

WAS CASING CEMENTED? \_\_\_\_\_ IF SO, HOW MANY SACKS OF CEMENT USED? \_\_\_\_\_  
 LINER: STATE SIZE AND WEIGHT \_\_\_\_\_ WHERE SET \_\_\_\_\_ FT. AND INS. \_\_\_\_\_  
 HOW PUT TOGETHER \_\_\_\_\_ COUPLING \_\_\_\_\_ FLUSH JOINT \_\_\_\_\_ INSERTED \_\_\_\_\_  
 REMARKS: \_\_\_\_\_

### EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.
Completed Plugging 12-11-52							

FLOWING, PUMPING, GASSER OR DRY **Dry** PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_  
 IF GAS WELL, OPEN FLOW CAPACITY \_\_\_\_\_ SHUT IN PRESSURE \_\_\_\_\_ ROCK PRESSURE \_\_\_\_\_  
 KIND OF SHOT \_\_\_\_\_ SIZE OF SHOT, QUARTS \_\_\_\_\_  
 NUMBER OF SHELLS \_\_\_\_\_ SIZE OF SHELLS \_\_\_\_\_ INCHES, DIAMETER \_\_\_\_\_  
 LENGTH OF SHELLS \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ TOP OF SHOT \_\_\_\_\_  
 BOTTOM OF SHOT \_\_\_\_\_ ANCHOR \_\_\_\_\_ WELL BRIDGED TO \_\_\_\_\_  
 TOTAL DEPTH OF WELL \_\_\_\_\_ NUMBER OF SHOT \_\_\_\_\_ PRODUCTION BEFORE SHOT \_\_\_\_\_ BBLs. PER DAY \_\_\_\_\_  
 PRODUCTION AFTER SHOT \_\_\_\_\_ BBLs. PER DAY. SHOT FURNISHED BY \_\_\_\_\_  
 NAME OF SHOOTER \_\_\_\_\_ SHOT INSPECTED \_\_\_\_\_ BY \_\_\_\_\_ (COMPANY EMPLOYEE)  
 COMMENCED DRILLING DEEPER \_\_\_\_\_ COMPLETED \_\_\_\_\_ DRILLING DEEPER \_\_\_\_\_

TOTAL DEPTH \_\_\_\_\_ PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_  
 REMARKS: **Steckel Estate #1**  
**Unnamed Pool**  
**T.D. 3500'**  
**Completed Drilling 12-10-52**  
**Completed Plugging 12-11-52**

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.  
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.  
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

**PLUGGING**  
 FILE SEC 22 T 20 R 12W  
 BOOK PAGE 65 LINE 14

TOTAL NUMBER OF SHEETS \_\_\_\_\_

# LOG OF WELL

SHEET No. 2

District Kansas Owner The Texas Company Farm Steckel Estate Well No. 1

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Sand & Shale	0	185			<u>CASING RECORD:</u> 10-3/4" casing set at 623' with 400 sacks cement & 400 lbs CC, cement circulated.  <u>ELEVATIONS:</u> KB-----1827 DF-----1824 GL-----1822  <u>TOPS:</u> Langdon-----2403 Tarkio-----2446 Willard-----2470 Heebner-----3006 Brown Lansing---3128 Lansing-----3146 Arbuckle-----3393
Shale, Shells, & Red Bed	605	420			
Red Shale	613	8			
Anhydrite	640	27			
Shale & Shells	1050	410			
Salt & Shale	1100	50			
Shale	1370	270			
Shale & Shells	1450	80			
Lime & Shale	1510	60			
Sandy Lime & Shale	1605	95			
Sandy Lime	1680	75			
Lime & Shale	2225	545			
Shale	2385	160			
Shale & Lime	2775	390			
Lime	2962	187			
Lime & Shale	3100	138			
Lime	3500	400			
Total Depth	3500				
<p style="text-align: right;">3006 1827 ----- 1179</p>					
<u>REMARKS:</u>					
12-3-52	Ran DST #1 from 3138-92', open 1 hour, recovered 1530' gas and 150' gas cut mud, slightly oil cut. IFFP 12#, IFFP 85#, SBHP 170# in 15 minutes.				
12-4-52	Ran DST #2 from 3198-3233', open 1 hour, recovered 30' drilling mud, very slight show of oil. SBHP 550# in 15 minutes.				
12-5-52	Ran DST #3 from 3237-64', open 1-1/2 hours, recovered 35' drilling mud. SBHP 450# in 20 minutes.				
12-6-52	Ran DST #4 from 3285-99', open 1-1/2 hours, recovered 30' gas, 150' oil and gas cut mud and 120' salt water. SBHP 915# in 15 minutes.				
12-7-52	Ran DST #5 from 3345-87', open 1 hour, recovered 30' drilling mud. SBHP 80# in 20 minutes. Attempted to run DST #6, packer would not hold.				
12-8-52	Ran DST #6 from 3357-92', open 1 hour and 20 minutes, recovered 115' drilling mud. SBHP 120# in 15 minutes. Ran DST #7 from 3365-97', open 1 hour, recovered 39' drilling mud. SBHP 30# in 30 minutes.				
12-9-52	Ran DST #8 from 3389-3411', open 1 hour, recovered 25' drilling mud. SBHP 30# in 30 minutes.				
12-10-52	Ran DST #9 from 3405-35', open 1 hour, recovered 115' drilling mud. SBHP 430# in 30 minutes. Ran DST #10 from 3436-56', open 1 hour, recovered 25' drilling mud, very slight show of oil. SBHP 786# in 30 minutes.				
12-11-52	Ran DST #11 from 3453-3500', open 1 hour, recovered 640' sulphur water. SBHP 1085# in 30 minutes. Ran Schlumberger Survey. Plugged and abandoned.				