

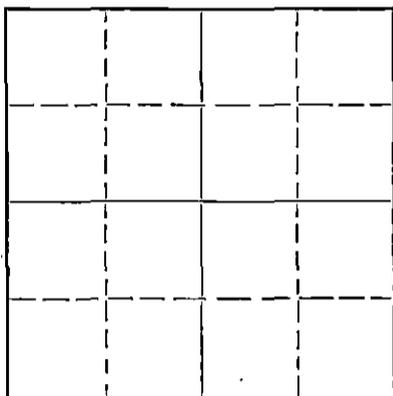
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Barton County, Sec. 26 Twp. 20S Rge. 12W (E) (W)

Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines SE NE NE
Lease Owner The Texas Company
Lease Name G. J. Soeken Well No. 6
Office Address 614 Bitting Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed July 23 19 51
Application for plugging filed August 11 19 51
Application for plugging approved August 13 19 51
Plugging commenced August 16 19 51
Plugging completed August 17 19 51
Reason for abandonment of well or producing formation



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation Depth to top Bottom Total Depth of Well 3448' Feet
Show depth and thickness of all water, oil and gas formations. 3152 PBTD

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	598'	0
				5-1/2"	3361'	2899'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

PLUGGED AS FOLLOWS

- 3152-3125 - Sand
- 3125-3095 - 5 Sacks Cement
- 3095-250 - Heavy Mud
- 250-240 - Rock Bridge
- 240-210 - 15 Sacks Cement
- 210-30 - Heavy Mud
- 30-Bottom of Cellar - 10 Sacks Cement

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to
Address

STATE OF Kansas, COUNTY OF Sedgwick, ss.

R. M. Acher (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *R. M. Acher*
614 Bitting Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 17th day of August, 19 51
H. Howard Butler
Notary Public.

My commission expires September 20, 1952

28-5091-s 8-50-10M

AUG 18 1951

CONSERVATION DIVISION
Wichita, Kansas

8-18-1951

PLUGGING
FILE SEC 26 T 20 R 12W
BOOK PAGE 102 LINE 18

LOG OF WELL

G. J. SOEKEN NO. 6

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE July 26, 1951
 DISTRICT Kansas LEASE G. J. Soeken WELL NO. 6
 STATE Kansas COUNTY OR PARISH Barton TWP. 20S RANGE 12W SEC. 26
 LOCATION OF WELL SE NE NE

COMMENCED RIGGING UP 6-26-51 COMMENCED DRILLING 6-27-51 COMPLETED DRILLING 7-23-51
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR R & R Drilling Co.
 CABLE FROM 3364' TO 3448' ROTARY FROM 0 TO 3364' COMPANY RIG NO. _____
 TOTAL DEPTH 3448' MEASURED BY M. C. Harrell ELEVATION 1814-KB
3152' PBD 1812-DE
1809-GL

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
8-5/8"	32#	598'										FT.
5-1/2"	14#	3361'										FT.
												FT.
												FT.
												FT.
												FT.
8-5/8" casing set at 598' with 400 sacks cement and 1 sack Cal seal												FT.
5-1/2" casing set at 3361' with 100 sacks cement.												FT.

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS				PUMPING OUTFIT			
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.				

FLOWING, PUMPING, GASSER OR DRY Dry PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBLs. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED AUG 18 1951 (COMPANY EMPLOYEE)
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 REMARKS: _____

G. J. Soeken #6
 T.D. 3448 - PBD 3152'
 Comp. Drilling 7-23-51
 Dry

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THIS SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

PLUGGING
 FILE SEC 26 T 20 R 26
 BOOK PAGE 102 LINE 18

LOG OF WELL

SHEET No. 2

District **Kansas** Owner **The Texas Co.** Farm **G. J. Soeken** Well No. **6**

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Sand	150				CASING RECORD: 8-5/8" casing set at 598' with 400 sacks cement & 1 sack Calseal 5-1/2" casing set at 3361' with 100 sacks cement. ELEVATIONS: 1814-----KB 1812-----DF 1809-----GL TOPS: Brown Lime-----3105 Lansing-----3120 Arbuckle-----3360
Shale & Shells	165				
Pyrite	170				
Sand	200				
Red Bed	475				
Red Bed & Shells	588				
Anhydrite	630				
Red Bed & Shale	675				
Red Bed & Shells	900				
Shale & Shells	1125				
Salt	1250				
Salt & Shale	1280				
Sandy Shale & Shells	1505				
Shale & Shells	1525				
Salt & Shale	1559				
Lime & Shale	1580				
Shale & Shells	1710				
Shale & Lime	2255				
Lime & Shale Streaks	2350				
Shale	2400				
Shale & Lime	2505				
Shale, Lime & Salt	2620				
Shale & Lime	2910				
Lime	2955				
Shale & Lime	3015				
Lime	3140				
Shale & Lime	3245				
Lime w/Shale Streaks	3305				
Shale & Lime	3448				
Total Depth	3448				
PBTD	3152				

REMARKS:

- 7-12-51 Drilled cement and shoes.
- 7-13-51 Drilled deeper from 3364' to 3383'. Had slight show of oil. Acidized with 500 gallons, maximum pressure 1500#, broke to 800# and dropped 610# in 5 minutes after treatment.
- 7-14-51 Tested 2 gallons water and 1 gallon oil per hour. Ran one 24-hour bomb, two 3' x 7' shells with 20 quarts of SNG tamped with 5' gravel and 6 sacks Calseal. Top of shot 3366, bottom 3383.
- 7-18-51 After well was shut down for three days due to high water, cleaned out to bottom and tested 1.68 gallons oil and 2 gallons water per hour.
- 7-19-51 Acidized with 1000 gallons, maximum pressure 1025#, treated at 900#, then to vacuum in 20 minutes. Swabbed load, then swab tested 4 gallons oil and 10 gallons water per hour for 5 hours.
- 7-21-51 Drilled deeper to 3448'. Tested 3-1/2 barrels of water per hour. Set LW plug at 3266' and perforated 3248-56 with 32 cone shots. Tested 2 barrels of water with show of oil per hour. Acidized with 500 gallons, maximum pressure 1050#, no break. Pressure dropped 400# in 5 minutes.

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 18 1951
 CONSERVATION DIVISION
 Wichita, Kansas

PLUGGING
 FILE SEC T R
 BOOK PAGE LINE

LOG OF WELL

SHEET No. 3District Kansas Owner The Texas Co. Farm G. J. Soeken Well No. 6

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
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REMARKS(Cont)

7-22-51					Swabbed well to bottom, then swab tested 2 barrels of water per hour with scum of oil for three hours from perforations 3248-56. Set LW plug at 3210' and perforated 3196-3200 with 32 jet shots. No show of oil or water. Acidized with 500 gallons, maximum pressure 1000#, broke to 600# and pressure dropped 150# in 5 minutes.
7-23-51					Set LW plug at 3152' and perforated 3134-42 with 32 cone shots. Tested 1-1/2 barrels of water per hour. Perforated 3124-30 with 24 cone shots. Tested 2 barrels of water with show of oil per hour from both zones. Acidized with 500 gallons, maximum pressure 675#, broke to 650# and pressure dropped 145# in 5 minutes. Swabbed back load, then tested 3-1/2 barrels of water with scum of oil per hour for 8 hours. Abandoned well.