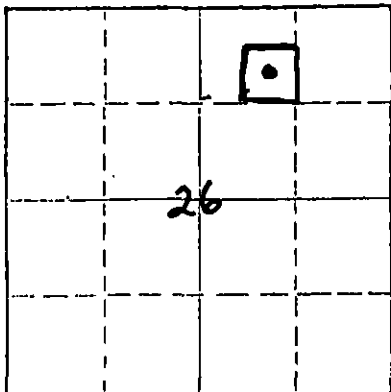


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH



Locate well correctly on above  
Section Plot

Barton County, Sec. 26 Twp. 20S Rge. 12 (W) (E)  
Location as "NE/CNW&SW" or footage from lines SE=NW-NE  
Lease Owner Texaco Inc.  
Lease Name G. J. Soeken Well No. 3  
Office Address P. O. Box 2420, Tulsa, Okla.  
Character of Well (completed as Oil, Gas or Dry Hole) OIL  
Date well completed 1-10-50 19\_\_  
Application for plugging filed 1-20-75 19\_\_  
Application for plugging approved 1-24-75 19\_\_  
Plugging commenced 3-3-75 19\_\_  
Plugging completed 3-4-75 19\_\_  
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Don Truan  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3385 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	597'	none
				7"	3349	449

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.  
Plugged back 3380-3300' w/sd, 3300-3283' w/5 sx cmt, 3283-438 w/native mud, 438-5' w/10 yds ready mix. 5' to surf w/dirt.

PLUGGING COMPLETE

RECEIVED  
STATE CORPORATION COMMISSION

APR 24 1975 4-24-1975

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Knight Casing Pulling Co., Inc.  
Address Chase, Ks.

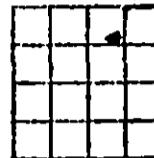
STATE OF Oklahoma, COUNTY OF Tulsa, ss.  
F. E. ANDERSON (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. E. Anderson Oper. Supt.  
F. E. ANDERSON  
Box 2420, Tulsa, Ok.  
(Address)

SUBSCRIBED AND SWORN to before me this 23rd day of April, 1975

My commission expires 11-25-78 W. M. Tolle Notary Public.

COPY

WELL LOG BUREAU · KANSAS GEOLOGICAL SOCIETY  
508 E. Murdock, Wichita, KansasCompany - THE TEXAS CO.  
Farm - G. J. Soeken No. 3SEC. 26 T. 20 R. 12W  
SE NW NETotal Depth. 3371  
Comm. 11-22-49 Comp. 12-11-50  
Shot or Treated.  
Contractor. Kiowa Drlg.  
issued. 1-28-50County. Barton  
KANSAS

Elevation. 1817

Production. 66 bbls oil

Figures Indicate Bottom of Formations.

sand & gravel	165
shale blue	215
red bed	250
red bed & shells	550
red bed	587
cem	597
anhyd.	617
red bed	710
shale, shells & strks of red bed	875
shale & shells	1010
salt & shale	1115
shale & shells	1475
lime & shale	1485
lime sdy	1560
lime & shale	2405
shale	2475
lime & shale	2775
lime	2850
shale & lime	2890
lime	2905
lime hrd brn	2960
lime	3010
lime & shale	3230
lime	3325
lime & shale	3371
Total Depth	

Tops:	
Anhyd.	587
Hoebner	2974
Lansing brn	3098
White Lansing	3114
Arb.	3347

12-10-49 Drilled to 3371, encountered show of oil from 3355 $\frac{1}{2}$ ' & from 3357 $\frac{1}{2}$ '. Tested  $\frac{1}{2}$  bbl of oil per hr at 3371.

12-11-49 Well filled up 435' w/oil in 8 hrs. Swabbed down & acidized w/500 gals. acid, no press, could not load hole.

12-14-49 Acidized zones 3356' to 3371' w/1000 gals. acid through tubing w/pilot. Max press. 900# PSI on casing, 800# PSI on tubing. Press. drop of 250# PSI in one minute after treatment. Used 184 bbls of oil in treatment

12-15-49 Swabbed & tested 3 bbls oil per hr. for 14 hrs.

12-29-49 Pmp 43.55 bbls oil, no wtr in 24 hrs.

1-10-50 Pmp. 66 bbls oil, nowtr in 24 hrs. on state test.

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STATE CORPORATION COMMISSION

JAN 29 1975

CONSERVATION DIVISION  
Wichita, Kansas