

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-207-01446-00-00
Spot: NWNWNE Sec/Twnshp/Rge: 7-24S-14E
330 feet from N Section Line, 2310 feet from E Section Line
Lease Name: ALLEN Well #: 1
County: WOODSON Total Vertical Depth: 1734 feet

Operator License No.: 34827
Op Name: C3OIL, LLC
Address: 600 ARROWHEAD DR
NEW STRAWN, KS 66839

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	7	1677		25 SX
SURF	10	30		5 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 06/19/2018 4:00 PM
Plug Co. License No.: 33413 Plug Co. Name: TITUS WELL SERVICE LLC
Proposal Rcvd. from: CHRIS HAAS Company: _____ Phone: (913) 515-5329

Proposed Plugging Method: Well perforated at 750' and 250'. Run 2" tubing to 1727 spot 25 sks cement. Pull tubing to 750' and spot 25 sks cement. Pull tubing to 250' and fill well and backside with cement.

Plugging Proposal Received By: MICHAEL HEFFERN Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 06/19/2018 6:00 PM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

Ran tubing to 1690', pumped 25 sxs cement, pulled tubing to 750' pumped 25 sxs cement, pulled tubing to 250' pumped 95 sxs cement to surface, casing shot @ 250' & 750', gel spacers between cement plugs.

Perfs:

Top	Bot	Thru	Comments
1677	1724		

RECEIVED
KCC DIST #3
JUN 25 2018
CHANUTE, KS

mtt

INVOICED
JUL 16 2018

Remarks:

Plugged through: TBG

District: 03

Signed Mick Heffern
(TECHNICIAN)

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



15-207-01446

Cement or Acid Field Report

Ticket No. **3955**

Foreman Rick Laddford / Kevin M. Coyle

Camp Eureka 123

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
6-19-18	1021	Allen #1	7	24	14	Woodson	Ks
Customer <u>C3 Oil</u>			Unit #		Driver		Unit #
Mailing Address <u>600 Arrowhead Dr.</u>			102		Rick L.		
City <u>New Strawn</u>			112		Kevin M.		
State <u>Ks</u>			111		Dave C.		
Zip Code <u>66839</u>			121		Greg M.		

Job Type P.T.A. dd well Hole Depth _____ Slurry Vol. _____ Tubing 2 3/8"
 Casing Depth _____ Hole Size _____ Slurry Wt. 14# Drill Pipe _____
 Casing Size & Wt. 7" Cement Left in Casing _____ Water Gal/SK 7.0 Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting - Rig up to 2 3/8" tubing. Plugging orders as follows:
25 sxs @ 1690'
gel-spacer
25 sxs @ 250'
gel-spacer
95 sxs @ 250' to surface

Note 6-20-18 Topped well off w/ 65 sxs inside + out of 7"
"Thank You"

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105-2	1	Pump Charge	500.00	500.00
C107	0	Mileage 2 nd well of 2	3.95	0.00
C203	145 sxs	60/40 Permiv cement	12.75	1848.75
C206	500#	40% gel	.20	100.00
C205	50#	2 3/8 casing for bottom plug	.60	30.00
C206	300#	gel-spacer	.20	60.00
C214	20#	balls	.45	9.00
C108A	6.24	2m mileage bulk truck	0.14	345.00
C113	3 hrs	80 (36) vac. tank	85.00	255.00
C203	65 sxs	60/40 Permiv cement	12.75	828.75
C206	225#	40% gel	.20	45.00
			Subtotal	4021.50
			-591	(2116.16)
			Sales Tax	305.62
Authorization by <u>Chris Haas</u> Title <u>Owner</u>			Total	<u>4110.96</u>

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.