4-<u>060379</u>

TO: ,	API number: 15 7-56
STATE CORPORATION COMMISSION	NW CW CH // CRC 16 20 C 12 M
CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING	<u>NW SW SE</u> /4 SEC. 16 , 20 S, 12 W 990 feet from S section line
WICHITA, KANSAS 67202	2310 feet from E section line
·	
Operator license# <u>5238</u>	Lease Hulme G-I well # 45
Operator: Petroleum, Inc.	Lease Hulme G-I well # 45 County Barton Organally # /
Address: 301 N. Main	Well total depth <u>3465</u> feet '
<u> Wichita, Kansas 67202</u>	Conductor Pipe: 0 inch 0 0 feet Surface pipe 8 5/8 Inch 0 244 feet
Aband. oil well \underline{x} , Gas well $\underline{\hspace{1cm}}$, Inp	ut well, SWD, D & A
Plugging contractor: Co Tools	License#
Address:	
Company to plug at: Hour: 10:00A.M Day:	11 Month: March Year: 93
Plugging proposal received from: <u>Terry</u>	Naylor
Company: Petroleum, Inc.	Phone: 316-793-8471
Were: Ordered 75 sxs. common and 37 Perf base of salt at 1400' and	5 sxs. 60/40 posmix - 8% gel. d anhydrite at 640'.
Fluid level 500'.	
Tubing and rods pulled prior	to plugging.
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Plugging Proposal Received by: <u>Herb D</u>	
Plugging operations attended by agent?	All[X], Part[], None[]
Completed: Hour: 11:15A.M, Day: 11, Mo	nth: March , Year: 93
Actual plugging report: 8 5/8" to 244	'. 5 1/2" to 3400'. Tied onto
casing and pumped 75 sxs. common follow	
<pre>good circulation out of annulus. Shut 300 sxs. 60/40 posmix - 8% qel. and 20</pre>	O# bulls May 500# NEUCIVEU
S.I.P. 100#. Opened annulus valve and	
hulls. Annulus cemented from 640' per	
<u>Free fluids circulated out removed from</u>	m well site.
	S CONSERVATION DIVISION Wichita, Kansas
Remarks: Allied Cementing.	
Condition of casing(in hole):GOOD X B	
Bottom plug(in place):YES,CALC_X Plugged through TUBING, CASING_X	
INVALCED CASTRO	
I did[x] / did not[]] observe the p	lugging. Action for
CATE 3-18-77	(agent)
フカノレワ	