

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev.03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-009-24,486.0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Eagle Petroleum Inc. KCC LICENSE # 3309 ³⁻⁹³
(owner/company name) (operator's)
ADDRESS P.O. Box 106 CITY Bushton
STATE Kansas ZIP CODE 67427 CONTACT PHONE # (316) 562-3636
LEASE Spacil WELL# 1 SEC. 28 T. 20S R. 12W (~~East~~/West)
SE - NW - NE - SPOT LOCATION/QQQQ COUNTY Barton

_____ FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

_____ FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL _____ D&A _____ SWD/ENHR WELL _____ DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 264' CEMENTED WITH CC SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 3490' CEMENTED WITH 150 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3427-36' 3315-20'

ELEVATION 1849'/1854' T.D. 3491' P.B.T.D. 3450' ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR _____ CASING LEAK _____ JUNK IN HOLE _____

PROPOSED METHOD OF PLUGGING WE WILL PLUG WELL ACCORDING TO THE RULES AND REGULATIONS
OF THE STATE OF KANSAS.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? _____

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Ron Hickel

PHONE # (316) 562-3636

ADDRESS P.O. Box 106 City/State Bushton, KS ZIP CODE 67427

PLUGGING CONTRACTOR Kelso Casing Pulling, Inc. KCC LICENSE # 6050 ⁶⁻⁹³
(company name) (contractor's)

ADDRESS P.O. Box 347 Chase, Kansas 67524 PHONE # (316) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 10-2-92 AUTHORIZED OPERATOR/AGENT: Ron Hickel
(signature)

4)

252/11.5



DUAL INDUCTION LATEROLOG

<p>COMPANY EAGLE PETROLEUM INCORPORATED</p>	
<p>WELL SPACIL NO. 1</p>	<p>FIELD</p>
<p>COUNTY BARTON</p>	<p>STATE KS</p>
<p>API NO. 15-009-24,486</p>	<p>OTHER SERVICES</p>
<p>LOCATION SE NW NE</p>	<p>CDL/DSN</p>
<p>SEC. 28 TWP 20S RGE 12W</p>	
<p>PERMANENT DATUM G.L. ELEV. 1849</p>	<p>ELEV.: K.B. 1854</p>
<p>LOG MEASURED FROM K.B. 5FT. ABOVE PERM. DATUM</p>	<p>D.F. N.A.</p>
<p>DRILLING MEASURED FROM K.B.</p>	<p>G.L. 1849</p>
DATE	8/13/91
RUN NO.	ONE
DEPTH-DRILLER	3491
DEPTH-LOGGER	3491
BTM. LOG INTER.	3489
TOP LOG INTER.	266
CASING-DRILLER	8 5/8 @ 264
CASING-LOGGER	266
BIT SIZE	7 7/8
TYPE FLUID IN HOLE	CHEMICAL
DENS. : VISC	9.4 : 52
PH : FLUID LOSS	11.0 : 12.0
SOURCE OF SAMPLE	FLOWLINE
RM @ MEAS. TEMP.	0.92 @ 68
RMF @ MEAS. TEMP.	0.73 @ 67
RMC @ MEAS. TEMP.	1.21 @ 67
SOURCE RMF : RMC	MEAS. : MEAS.
RM @ BHT	0.58 @ 112
TIME SINCE CIRC.	2 HOURS
TIME ON BOTTOM	7:00 AM
MAX. REC. TEMP.	112 @ T.D.
EQUIP. : LOCATION	51299:GT. B
RECORDED BY	BARB
WITNESSED BY	MR MUSGROVE

STATE CORPORATION COMMISSION
 RECEIVED
 OCT 5 1992
 CONSERVATION DIVISION
 Wichita, Kansas

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

October 7, 1992

Eagle Petroleum Inc
Box 106
Bushton KS 67427

Spacil 1
API 15-009-24,486
SW NW NE
Sec. 28-20-12W
Barton County

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000. If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #4 2301 E. 13th
Hays, KS 67601
(913) 628-1200