

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6039 EXPIRATION DATE 6-30-84

OPERATOR L. D. Davis/L. D. Drilling, Inc. API NO. 15-009-23,236

ADDRESS Rt #1, Box 183B COUNTY Barton

Great Bend, KS 67530 FIELD

** CONTACT PERSON L D Davis PROD. FORMATION PHONE 316-793-3051

PURCHASER LEASE BIEGE A

ADDRESS WELL NO. 1

DRILLING L. D. Drilling, Inc. 1650Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS Rt #1, Box 183B 1650Ft. from East Line of

Great Bend, KS 67530 the SE (Qtr.) SEC 23 TWP 20 RGE 12 (W).

PLUGGING Halliburton WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS 2400 Main KCC KGS SWD/REP PLG.

Great Bend, KS 67530

TOTAL DEPTH 3436' PBTB

SPUD DATE 8-29-83 DATE COMPLETED 9-2-83

ELEV: GR 180:1 DF KB 1807'

DRILLED WITH (XXX) (ROTARY) (XXR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 257' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other P&A

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

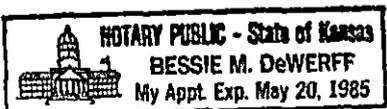
Don Popp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don Popp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of September

19 83.



Bessie M DeWerff (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-20-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

SEP 13 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XXX Check if no Drill Stem Tests Run.			Anhy 582-610	
			Heebner 2999	(-1192)
			Toronto 3014	(-1207)
Sand	0	164	Douglas 3032	(-1225)
Shale	164	210	Brn Lime 3129	(-1322)
Red Bed	210	582	Lans K/C 3145	(-1338)
Anhy	582	610	Base K/C 3368	(-1561)
Shale & Shells	610	1410	Conglom 3378	(-1571)
Shale & Lime	1410	1470	RTD 3436	(-1629)
Lime & Shale	1470	3436		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23	257'	50/50 POZ	255	2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbfs.	bbfs.	MCFT	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations