

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5040 EXPIRATION DATE 6-30-83

OPERATOR Alpine Drilling Co., Inc. API NO. 15-009-22,842

ADDRESS 200 East First, Suite 500 COUNTY Barton

Wichita, Kansas 67202 FIELD Krue Pool

** CONTACT PERSON Jon T. Williams, Jr. PROD. FORMATION Arbuckle

PHONE (316) 263-5705

PURCHASER N.C.R.A. LEASE Krueger - B

ADDRESS Box 1167 WELL NO. 5

McPherson, Kansas 67460 WELL LOCATION E/2 SW SE SW

DRILLING J. W. Drilling Co., Inc. 1815ft. from west Line and

CONTRACTOR ADDRESS 200 East First, Suite 500 330 Ft. from south Line of

Wichita, Kansas 67202 the SW/4(Quar.) SEC 23 TWP 20S RGE 12W

PLUGGING --

CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		23	

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3366 PBTD

SPUD DATE 7-20-82 DATE COMPLETED 8-7-82

ELEV: GR 1808 DF 1810 KB 1813

DRILLED WITH (CAMEX) (ROTARY) (CAMEX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8-5/8" @ 215 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Oil

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jon T. Williams, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

ALPINE DRILLING CO., INC. By Jon T. Williams, Jr., President day of October

SUBSCRIBED AND SWORN TO BEFORE ME this 12th 1982

Geraldine Stewart (NOTARY PUBLIC) Geraldine Stewart

MY COMMISSION EXPIRES: January 14, 1985



The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Alpine Drilling LEASE Krueger #5 SEC.23 TWP.20S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil, sand & shale.....	0	220	Spl Tops	
Red Bed & sand.....	220	592	StoneCorral	. 592 +122
Anhydrite.....	592	602	Heebner.....	.2983 -117
Shale & shells.....	602	1430	Toronto.....	.3000 -118
Shale & lime.....	1430	3366	Douglas.....	.3015 -120
			Lansing.....	.3123 -131
			B/Kansas City	3311 -149
			Arbuckle....	.3354 -154
			RTD.....	.3366 -155
			DDTD.....	.3371 -155
DST#1 - Mis run DST#2 -3336-66, op 30-45-60-45, 1116' GIP Rec. 620' oil, IBHP 649, IFP 102-183 FFP 244-265, FBHP 549				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Reisd)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	28#	215	common	175	2%gel, 3% cc
Production	7-7/8"	5-1/2	14#	3354	common	75	2%gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
acidized with 15% , 1000 gals.	3336-71

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls. MCF %	Gas-ell ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3354-71

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I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

By [Signature]
ALPINE DRILLING CO., INC.
(Name)
Jon T. Williams, Jr., President
day of October

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of October, 1982.

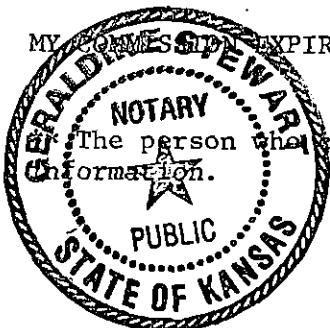
[Signature]
(NOTARY PUBLIC)

Geraldine Stewart
RECEIVED
STATE CORPORATION COMMISSION

JAN 24 1983

CONSERVATION DIVISION
Wichita Kansas

MY COMMISSION EXPIRES: January 14, 1985



SIDE TWO

ACO-1 WELL HISTORY

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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	10 bbls.		% MCF	bbls. CFPB

Disposition of gas (vented, used on lease or sold) Perforations 3354-71