AFFIDAVIT OF COMPLETION FORM SIDE ONE (REV) ACO-1 This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

7 # (316) 263-3238. (Rules 82-2-105 & 82-2-125) KCC # (316) 263-3238. OPERATOR Cascade Oil Company API NO. 15-009-22,659.000 COUNTY Barton ADDRESS 1518 West 6th FIELD WORKMAN El Dorado, Kansas 67042 PROD. FORMATION PHONE 316/321-6720 Schartz LEASE

NW N.C. **CONTACT PERSON Paul Fiacco Inland Crude Purchasing PURCHASER WELL NO. #1-L ADDRESS 200 Douglas Building WELL LOCATION NE NE SE <u>Wichita, KS 67202</u> 2310 Ft. from South Line and DRILLING Heartland Drilling, Inc. CONTRACTOR 330 Ft. from East Line of ADDRESS Suite 600 - One Main Place the SE/4**SEC.** 17 **TWP.** 20S **RGE** 12W - RECENTEN Wichita, KS 67202-1399 WELL PLAT STATE CORPORATION OF MERCHAN PLUGGING None CONTRACTOR KCC ADDRESS KGS CONTRACTOR NOT AVERAGED AND STATES (Office Mist ila Emsas Use) TOTAL DEPTH 3576' PBTD -17 SPUD DATE Feb. 12, 1982DATE COMPLETED Feb. 17, 1982 ELEV: GR 1851 DF 1860 KB 1861 ONSERVATION DIVISION DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Wichita, Kansas Amount of surface pipe set and cemented 337' . DV Tool Used? _ AFFIDAVIT STATE OF Kansas , COUNTY OF Butler _SS, I, Paul Fiacco OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Operation Manager (FOR)(OF) Cascade Oil Company, Inc. Schartz OPERATOR OF THE_ LEASE, AND IS DULY AUTHORIZED TO MAKE THIREAGEN AND ON THE BEHALF. OF SAID OPERATOR, THAT WELL NO. L-1 ON WHAT COMPONENTS COMPONENTS OF THE SECOND OF TH SAID LEASE HAS BEEN COMPLETED AS OF THE 17 DAY OF February , 19 82 , AND THAT PR 2 8 1988 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. CONSERVATION DIVISION FUR WIEMIRAKEHAANT SAITH NOT. SUBSCRIBED AND SWORN BEFORE ME THIS 26 DAY OF BETTY HOWARD

NOTARY PUBLIC STATE OF KANSAS NOTARY MY_OUMMES EDNITEXPIRES: __

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	ВОТТОМ	NAME	DEPTH
CORMATION DESCRIPTION, CONTENTS, ETC.		BOITOM	NAME	PETIN
	1	l	Hochney	2062/ 12
			Heebner	3063/-12
			Brown Lime	3182/-13
			Lansing	3198/-13
			1	
			BKC/Long	3429/-15
			Arbuckle	3451/-15
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Sixe hole drilled	(In O.D.)	Walght Ibs/ft.	Serring depth	Type cer	nont	Sacks	odditives	
12½"	8 5/8"	23#	337'	Common		300	3% CaC1, 2% gel	Ţ
	5½"	14#	3575	60-40 _I	pozmíx	150	10% salt .75 CF	
							2# gilsonite pe	er sa
LINER RECOR	<u></u>		<u> </u>		DEDECT 4	Tien prou		
Top, ft. Bottom, ft.		Socks cement					Depth Interval	
TUBING RECO	RD .		1					
Setting depth	Packer s	iet at						
A	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECC	ORD			
Amour	nt and kind of	material used				Der	oth Interval treated .	,
	<u> </u>		<u> </u>		_			
						+		
Date of first production Producing method (flowing,			ring, pumping, s	jas lift, etc.)		Gravit	у	
ÖII	bt	Gos ols,		Water	%	ŀ		
i, used on lease or sc	old)				oratio			
	LINER RECOR Bottom, ft. TUBING RECOI Setting depth Amour	12½" 8 5/8" 5½" LINER RECORD Bottom, ft. Socks ce TUBING RECORD Setting depth Packer s ACID, FRACTI Amount and kind of a	12½" 8 5/8" 23# 5½" 14# LINER RECORD Bottom, ft. Socks cement TUBING RECORD Setting depth Packor set at ACID, FRACTURE, SHOT, Amount and kind of material used Producing method (flow bbis.	12½" 8 5/8" 23# 337 5½" 14# 3575 LINER RECORD Bottom, ft. Sacks cement Shots TUBING RECORD Setting depth Packor set at ACID, FRACTURE, SHOT, CEMENT SQU Amount and kind of material used Producing method (flowing, pumping, g	12½" 8 5/8" 23# 337 Common 5½" 14# 3575 60-40 g LINER RECORD Bottom, ft. Socks cement Shots per ft. TUBING RECORD Setting depth Packor set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECO Amount and kind of material used Producing method (flowing, pumping, gas lift, etc.) OII Gas Water	12½" 8 5/8" 23# 337 Common 5½" 14# 3575 60-40 pozmíx LINER RECORD Bottom, ft. Socks cement Shots per ft. Sixe TUBING RECORD Setting depth Packor set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Producing method (flowing, pumping, gas lift, etc.) Oil Gas MCF Water %	12½" 8 5/8" 23# 337 Common 300 5½" 14# 3575 60-40 pozmix 150 LINER RECORD Bottom, ft. Socks cement Shots par ft. TUBING RECORD Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Producing method (flowing, pumping, gas lift, etc.) OII Bottom Producing method (flowing, pumping, gas lift, etc.) Gravit:	12½" 8 5/8" 23# 337 Common 300 3% CaCl, 2% gel

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,	the wall, regardless of how the well was completed, parks' seatrate letter of request if the informations	,	·
	Confidential, only file one copy. Information on side two will then be held confidential.	ide one will be of public	record and
,	Circle one: Oil, Cas, Dry, SWD, OWWO, Injection. Applications must be filed for dual completion, commattach wireline logs (i.e. electrical log, sonic	mingling, SWD and injection	` `
	KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)		స్ట
	OPERATOR Cascade Oil Company	API NO. 15-009-22,659.C	0000 <u>s</u> 8 ,
	ADDRESS 1518 West 6th	COUNTY Barton	Geological Su
	El Dorado, Kansas 67042	FIELD	logic
	**CONTACT PERSON Paul Fiacco	PROD. FORMATION	RANG
	PHONE 316/321-6720	LEASE Schartz	主公
	PURCHASER Inland Crude Purchasing	WELL NO. #1-L	eu
	ADDRESS 200 Douglas Building	WELL LOCATION NE NE SE	
	Wichita, KS 67202	2310 Ft. from South	
	DRILLING Heartland Drilling, Inc.		
	ADDRESS Suite 600 - One Main Place	330 Ft. from East	-
	Wichita, KS 67202-1399	the SE/4SEC 17 TWP 20S	S_RGE_12W_
	PLUGGING None STATE CORNERS OF THE	WELL PLAT	
	CONTRACTOR ADDRESS		KCC KGS
	maniferent that night	-101	(Office
	TOTAL DEPTH 3576' PBTD Wining Kansas		Use)
		17	
	SPUD DATE Feb. 12, 1982DATE COMPLETED Feb. 17, 1982		Con enco
	ELEV: GR 1851 DF 1860 KB 1861		MOSERVATION PROPERTY
	DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	<u> </u>	ONSERVATION DIVISION Wichita, Kansas
	Amount of surface pipe set and cemented 337'	. DV Tool Used?	· · · · · · · · · · · · · · · · · · ·
	APPYNAUT	m	
	A F F I D A V I		
	STATE OF Kansas , COUNTY OF But1	 =	
		ING FIRST DULY SWORN UPON 1	
	DEPOSES THAT HE IS Operation Manager (FOR)		
	OPERATOR OF THE Schartz LEASE	, AND IS DULY AUTHORIZED TO) MAKE
·	THIREGENEAT FOR AND ON THE BEHALF OF SAID OPERATO	R, THAT WELL NO. L-1	ON
. 17(1)	SAID LEASE HAS BEEN COMPLETED AS OF THE 17 DAY	OF February , 19 82 ,	AND THAT
	ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.	
Ę.	INCRENATION DIVISION FURTILITIES AREGAT SAITH NOT.		,
		(S) Some	
:	SUBSCRIBED AND SWORN BEFORE ME THIS . 7 /- DAY OF	(1)	52.
	A BETTY HOWARD	-13 it- 11.	· /
	NOTARY PUBLIC STATE OF KANSAS OTHERS ION : EXPIRES:	NOTARY PUBLIC	<u> </u>
1	*The person who can be reached by phone refige IVED artion. Within 45 days of completion STATE COPPRIATION OF the vell produces more than 25 WARD or to	MINION test by the Country!	5 n . I
=	AUG 1 7 1982	Processed in a Basic Order	Pool.

CONSERVATION DIVISION Wichita, Kansas

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Well Of whiched				}	Lansing	1	3198/-	1337		
						}	BKC/Long	3	3429/-	1568
Surface		<u>,</u>		0	350	}	Arbuckle	e	3451/-:	1540
Sand & Red I	Bed	\	•	350	571					
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Purpose of string			Weight Ibs/ft.		Type same		Socks		ond percent ddltives	
Surface	12½"	8 5/8"		337'	Common		300	-}	C1, 2%	
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	TUBING RECO	PD.	· · · · · · · · · · · · · · · · · · ·	-				 		
	tting depth	Pocher s	at of				·	 		_
	<u> </u>	CID, FRACTI	URE, SHOT,	CEMENT SQ	JEEZE FECOF			<u></u>		
	Amou	nt and kind of i	material used				De	pih Interval	Created	
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	Date at first production Producing method iflowing KATE OF FRODUCTION ON Gas			ng, pumping, g	on lift, otc.)		Gravit	у		
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