

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cascade Oil Company

API NO. 15-009-22,659.0000

ADDRESS 1518 West 6th

COUNTY Barton

El Dorado, Kansas 67042

FIELD WOLKMAN NW D.C.

**CONTACT PERSON Paul Fiacco

PROD. FORMATION

PHONE 316/321-6720

LEASE Schartz

PURCHASER Inland Crude Purchasing

WELL NO. #1-L

ADDRESS 200 Douglas Building

WELL LOCATION NE NE SE

Wichita, KS 67202

2310 Ft. from South Line and

DRILLING Heartland Drilling, Inc.

330 Ft. from East Line of

CONTRACTOR

ADDRESS Suite 600 - One Main Place

the SE/4SEC. 17 TWP. 20S RGE 12W

Wichita, KS 67202-1399

RECEIVED STATE CORPORATION COMMISSION

WELL PLAT

PLUGGING None

CONTRACTOR

ADDRESS

		17	

KCC KGS (Office Use)

CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 3576' PBTD

SPUD DATE Feb. 12, 1982 DATE COMPLETED Feb. 17, 1982

ELEV: GR 1851 DF 1860 KB 1861

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 337' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Butler SS, I,

Paul Fiacco OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operation Manager (FOR)(OF) Cascade Oil Company, Inc.

OPERATOR OF THE Schartz LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. L-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17 DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

CONSERVATION DIVISION FURTHER AFFIANT SAITH NOT. Wichita, Kansas

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 26 DAY OF April, 19 82.

BETTY HOWARD NOTARY PUBLIC STATE OF KANSAS MY COMMISSION EXPIRES: 10/10/84

[Signature] NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Heebner	3063/-1202
			Brown Lime	3182/-1321
			Lansing	3198/-1337
			BKC/Long	3429/-1568
			Arbuckle	3451/-1540

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	337'	Common	300	3% CaCl, 2% gel
Production		5 1/2"	14#	3575'	60-40 pozmix	150	10% salt .75 CFR2 & 2# gilsonite per sack.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

Ind

...tion Commission, 29' Colo-
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 the well, regardless of how the well was completed.
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side two will then be held confidential.
 Circle one: Oil, Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections.
 Applications must be filed for dual completion, commingling, SWD and injection.
 Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
 KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cascade Oil Company
 ADDRESS 1518 West 6th
El Dorado, Kansas 67042
 **CONTACT PERSON Paul Fiacco
 PHONE 316/321-6720
 PURCHASER Inland Crude Purchasing
 ADDRESS 200 Douglas Building
Wichita, KS 67202
 DRILLING Heartland Drilling, Inc.
 CONTRACTOR
 ADDRESS Suite 600 - One Main Place
Wichita, KS 67202-1399

API NO. 15-009-22,659.0000
 COUNTY Barton
 FIELD _____
 PROD. FORMATION _____
 LEASE Schartz
 WELL NO. #1-L
 WELL LOCATION NE NE SE
2310 Ft. from South Line and
330 Ft. from East Line of
 the SE/4SEC. 17 TWP. 20S RGE 12W

State Geological Survey
WICHITA BRANCH

PLUGGING None
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT

KCC _____
 KGS _____
 (Office Use)

17

CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 3576' PBT _____
 SPUD DATE Feb. 12, 1982 DATE COMPLETED Feb. 17, 1982
 ELEV: GR 1851 DF 1860 KB 1861
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 SAID LEASE HAS BEEN COMPLETED AS OF THE 17 DAY OF February, 19 82, AND THAT
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CONSERVATION DIVISION
 FURTHER AFFIANT SAITH NOT.

(S) [Signature]

 NOTARY PUBLIC

SUBSCRIBED AND SWORN BEFORE ME THIS 21 DAY OF April, 19 82.

BETTY HOWARD
 NOTARY PUBLIC
 STATE OF KANSAS
 MY COMMISSION EXPIRES: _____

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AUG 17 1982

CONSERVATION DIVISION
Wichita, Kansas

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	DEPTH
<p style="font-size: 2em; text-align: center;">Well log ? attached</p> <p>Surface</p> <p>Sand & Red Bed</p> <p>Red Bed & Shale</p> <p>Shale & Sand</p> <p>Shale</p> <p style="font-size: 2em; text-align: center;">DST ? N/A</p>	0	350	Heebner 3063/-1202
	350	571	Brown Lime 3182/-1321
	571	1580	Lansing 3198/-1337
	1580	1616	BKC/Long 3429/-1568
	1616	3576 TD	Arbuckle 3451/-1540

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbls	bbbls	MCFS	CFPS

Disposition of gas (vented, used on lease or sold)

Perforations