

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5153 EXPIRATION DATE June 30, 1983

OPERATOR Texaco Inc. API NO. Re-Entry - Workover

ADDRESS P.O. Box 2420 COUNTY Barton

Tulsa, OK 74102 FIELD Bryant

** CONTACT PERSON B. A. Batson PROD. FORMATION Arbuckle, L-KC

PHONE 918-743-5311

PURCHASER Kaw Pipeline Co. LEASE M. Marchand "B"

ADDRESS Russell, KS WELL NO. 3

WELL LOCATION NW SE NW

DRILLING Stickle Drilling Co. 1650Ft. from South Line and

CONTRACTOR ADDRESS Biting Building, 1650Ft. from East Line of

Wichita, KS 67202 the NW/4 (XXX) SEC 26 TWP 20S RGE 12 W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		26	

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 3378 PBSD -----

SPUD DATE 5-29-49 DATE COMPLETED 6-25-49

ELEV: GR 1813 DF 1816 KB 1818

DRILLED WITH ~~CONCRETE~~ (ROTARY) (~~XXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 590 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. A. BATSON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



B. A. Batson B. A. BATSON ASST DIST MGR (Name)

19-82 SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of December

RECEIVED (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 26, 1983

12-13-82 DEC 15 1982

** The person who can be reached by phone regarding any questions concerning this information. ONSERVATION DIVISION WICHITA, KANSAS

OPERATOR Texaco Inc.

LEASE M. Marchand "B" SEC.26 TWP20S RGE.12W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>X Check if no Drill Stem Tests Run.</p> <p>NA</p>				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		10-3/4"		590		500	
Production		7"		3351		100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. (Already open)	Size & type	Depth interval
					3351-3378
TUBING RECORD			2	1/2"	3282-90, 3244-50', 3200-06'
Size	Setting depth	Packer set at			3105-91', 3150-53', 3134-42'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3626 Gal 15% NEA	3117-3290

Date of first production 11-30-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34.5 @ API
Estimated Production -I.P. Oil 10 bbls.	Gas 0 MCF	Water % 239 bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3351-3378' & 3117-3290'