

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 51533 EXPIRATION DATE June 30, 1983

OPERATOR Texaco, Inc. API NO. 15-009-799

ADDRESS P.O. Box 2420 COUNTY Barton

Tulsa, OK 74102 FIELD Chase-Silica

\*\* CONTACT PERSON B. A. Batson PROD. FORMATION Arbuckle &

PHONE (918) 743-5311 Lansing-Kansas City

PURCHASER LEASE M. Marchand "B"

ADDRESS WELL NO. 5

WELL LOCATION c-SE SE NW

DRILLING Red Tiger Drilling Company 330 Ft. from South Line and

CONTRACTOR 1720 KSB Bldg. 330 Ft. from East Line of

ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 26 TWP 20S RGE 12W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

	26		

KCC   
KGS   
SWD/REP   
PLG.

TOTAL DEPTH 3440' PBTD 3408'

SPUD DATE 6-18-82 DATE COMPLETED 6-24-82

ELEV: GR 1817 DF 1820' KB 1822

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 600.5' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO THE PUBLIC BY THE STATE COMMISSION ON OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE COMMISSION ON OIL AND GAS

AUG 05 1982

CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

B. A. Batson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. A. Batson (Name) B. A. BATSON ASST. DIST MGR

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of July 1982

MY COMMISSION EXPIRES: 9-28-85

Judith Ann Volturo (NOTARY PUBLIC) Judith Ann Volturo

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Texaco Inc.

LEASE #5 Marchand "B"

ACO-1 WELL HISTORY  
SEC. 26 TWP. 20S RGE. 12W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Sand	0	155	Dual Lat. Log	3440-610'
Shale	155	596	GR-FDC	3440-1400'
Anhy	596	608		
Shale	608	1335		
Shale & Lime	1335	2610		
Lime & Shale	2610	3160		
Lime	3160	3440		
RTD		3440		

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	609	Common Poz mix	200 250	2% Gel., 3% C.C. 2% Gel., 3% C.C.
Production	7-7/8"	5 1/2"	14#	3439	50-50 Poz	150	18% Salt, 2% Gel., 3/4% CFR2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	1/2"	3375-78'
			4	1/2"	3358-70'
Size	Setting depth	Packer set at			
2-3/8"	3386	3197	2	1/2"	3292-3302', 3556-62', 3210-3214'

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
250 gal 15% NEA	3375-78'
600 gal 15% NEA	3375-78' & 3358-70'

Date of first production 6-30-82	Producing method (Flowing, pumping, gas lift, etc.) Pumping	Gravity 34.5° @ API
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RATE OF PRODUCTION PER 24 HOURS	Oil 9 bbls	Gas 0 MCF	Water % 160 bbls	Gas-oil ratio CFR
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Disposition of gas (vented, used on lease or sold)

Perforations 3358-70', 3375-78',  
3310-14', 3256-62', 3292-3302'