

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3309

Name: Eagle Petroleum, Inc.

Address Box 106

607 1st ST.

City/State/Zip Bushton, KS 67427

Purchaser: Koch Oil

Operator Contact Person: Ron Hickel

Phone (316) 793-2037

Contractor: Name: Duke Drilling Co.

License: 5929

Wellsite Geologist: Jim Musgrove

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBSD

Comingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

08-07-91 08-13-91 08-21-91 to 08-29-91
Spud Date Date Reached TD Completion Date

API NO. 15- 009-24,486.0000

County Barton

-SE - NW - NE Sec. 28 Twp. 20 Rge. 12 X E

4290 Feet from S/W (circle one) Line of Section

1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Spacil Well # 1

Field Name Workman

Producing Formation Arb.

Elevation: Ground 1849 KB 1854

Total Depth 3491 PBSD _____

Amount of Surface Pipe Set and Cemented at 264 Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ATF
(Data must be collected from the Reserve Pit)

Chloride content 33,000 ppm Fluid volume 720 bbls

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite: _____

Operator Name Bob's Oil Service

Lease Name Teichmann License No. 30610

SW Quarter Sec. 16 Twp. 22 S Rng. 12 E/W

County Barton Docket No. D-23,722

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ron Hickel

Title Pres. Date 12-4-91

Subscribed and sworn to before me this 4th day of December

19 91.
Notary Public Judy C. Damon

Date Commission Expires 11/13/93
JUDY C. DAMON
Notary Public

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

RECEIVED
STATE CORPORATION COMMISSION
KGS

Distribution
SWD/Rep _____ NGPA
Plug _____ Other _____
(Specify)

DEC 05 1991

Operator Name Eagle Petroleum, Inc. Lease Name Spacil Well # 1

Sec. 28 Twp. 20 Rge. 12 East West
 County Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3046	-1192
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3067	-1213
List All E.Logs Run:		Douglas	3083	-1229
Dual Ind.		Brown Lime	3172	-1318
Comp. Den. Neu.		Lansing	3186	-1332
Coral		Base Kansas City	3394	-1540
		Conglomerate	3407	-1553
		Arbuckle	3416	-1562
		RTD	3491	-1637

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23#	264	60/40poz	185	2%gel 3% c.c.
Production	7 7/8"	5 1/2"	15.5#	3490	40/60poz	125	2%gel:18%salt .75% CRF-3.

ADDITIONAL CEMENTING/SQUEEZE RECORD					5# Gilsonite/sk.
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing	3454	common	75	50 sks. w/Halad-9 1.2%	
<input type="checkbox"/> Plug Back TD					
<input checked="" type="checkbox"/> Plug Off Zone	3457				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3456-3457	0	3456-57
	CIBP @ 3454		
3	3426-27, 3430-31, & 3434-35	300 Gal. 20% F.E.	3426-35

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>3450</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
9-2-91				
Estimated Production Per 24 Hours	Oil Bbls. <u>15=</u>	Gas Mcf	Water Bbls. <u>10</u>	Gas-Oil Ratio
				Gravity <u>39</u>

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



ORIGINAL EAGLE PETROLEUM, INC.

P.O. BOX 106
BUSHTON, KANSAS 67427



DRILL STEM TEST #1 3390-3430'

Open: I.F. 30"
F.F. 45"

Blow: Weak to good

Recovery: 330' gas in pipe
60' Clean gassy oil
90' muddy gassy oil

Pressure: ISIP 584 psi (30")
FSIP 292 psi (30")
IFP 83-91 psi
FFP 108-117 psi
HSH 1782-1769 psi

DRILL STEM TEST #2 3430-3440'

Open: I.F. 30"
F.F. 45"

Blow: Weak to good

Recovery: 180' gas in pipe
75' clean gassy oil
60' muddy gassy oil
15' oil cut thin watery mud

Pressure: ISIP 609 psi (30")
FSIP 585 psi (45")
IFP 40-48 psi
FFP 65-81 psi
HSH 1859-1849 psi

RECEIVED
STATE CORPORATION COMMISSION

DEC 05 1991

CONSERVATION DIV
Wichita, Kansas



ORIGINAL
EAGLE PETROLEUM, INC.

P.O. BOX 106
BUSHTON, KANSAS 67427

15,009-24486.0000



DRILL STEM TEST #3 3440-3451'

Open: I.F. 30"
FF. 30"

Blow: Weak to good

Recovery: 240' gas in pipe
155' clean gassy oil
60' mud cut gassy oil
30' oil cut mud
180' water, show of oil

Pressure: ISIP 480 psi
FSIP 390 psi
IFP 65-122 psi
FFP 154-211 psi
HSH 1801-1797 psi

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REGISTRATION DIVISION
Wichita, Kansas

BULK MATERIALS DELIVERY

15.009.24486.0000

**AND ORIGINAL
TICKET CONTINUATION**

FOR INVOICE AND
TICKET NO. 185455

HALLIBURTON SERVICES
Duncan, Oklahoma 73036

A Division of Halliburton Company

DATE 8-24-91	CUSTOMER ORDER NO.	WELL NO. AND FARM Specil #1	COUNTY Barton	STATE Ks.
CHARGE TO Eagle Petroleum		OWNER Eagle petro.	CONTRACTOR Saturn	No. B 978234
MAILING ADDRESS		DELIVERED FROM Great Bend, Ks.	LOCATION CODE 25520	PREPARED BY S.C. Henry
CITY & STATE		DELIVERED TO Location	TRUCK NO. 4604-8206	RECEIVED BY <i>Wen Byerly</i>

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-308	516.00261	1	B	standard Cement	75	sk			5.35	401.25	
507-665	70.15556	1	B	Halad-9 Blended 1.2%W/50	56	lb.			7.50	420.00	
<p style="font-size: 2em; opacity: 0.5; transform: rotate(-45deg);">THIS IS NOT AN INVOICE</p>											
				Returned Mileage Charge	TOTAL WEIGHT		LOADED MILES	TON MILES			
				SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET				
500-207		1	B	SERVICE CHARGE			CU. FEET 75	1.15	86.25		
500-306		1	B	Mileage Charge	7,106 TOTAL WEIGHT	10 LOADED MILES	35.53 TON MILES	.80	60.00		
No. B 978234		CARRY FORWARD TO INVOICE						SUB-TOTAL		967.50	

RECEIVED
STATE CORPORATION COMMISSION
DEC 05 1991
CONSERVATION DIVISION
Wichita, Kansas

BULK MATERIALS DELIVERY

15.009.24486.0000

AND ORIGINAL TICKET CONTINUATION

FOR INVOICE AND
TICKET NO.

185403



A Division of Halliburton Company

DATE 8-7-91	CUSTOMER ORDER NO.	WELL NO. AND FARM Spacil #1	COUNTY Barton	STATE Ks.
CHARGE TO Eagle Petroleum		OWNER Eagle Petro.	CONTRACTOR Duke Drlg.	No. B 978099
MAILING ADDRESS		DELIVERED FROM Great Bend, Ks.	LOCATION CODE 25520	PREPARED BY S.C. Henry
CITY & STATE		DELIVERED TO Location	TRUCK NO. 0513	RECEIVED BY <i>[Signature]</i>

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT		
		L	D		QTY.	MEAS.	QTY.	MEAS.				
				185 40% Pozmix/60% Cement								
504-308	516.00261	1	B	Standard Cement	111	sk			5.35	593.	85	
506-105	516.00286	1	B	Pozmix A	74	sk			3.29	243.	46	
506-121	516.00259	1	B	3 Halliburton Gel 2% Allowed							NC	
509-406	890.50812	1	B	Calcium Chloride 3%w/185	5	sk			26.25	131.	25	
<p style="font-size: 2em; opacity: 0.5; transform: rotate(-45deg);">THIS IS NOT AN INVOICE</p>												
<p>RECEIVED STATE CORPORATION COMMISSION DEC 05 1991 CONSERVATION DIVISION Wichita, Kansas</p>												
				Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES					
				SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET					
500-207		1	B	SERVICE CHARGE			CU. FEET	195	1.15	224.	25	
500-306		1	B	Mileage Charge	16,628 TOTAL WEIGHT	12 LOADED MILES	99.77 TON MILES		.80	79.	82	
No. B 978099		CARRY FORWARD TO INVOICE							SUB-TOTAL		1272.63	