

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31378

Name: Universal Resources Corporation

Address 2601 NW Expressway Suite 700E

City/State/Zip Oklahoma City, OK 73112

Purchaser: Texaco Trading

Operator Contact Person: James Collings

Phone (405) 840-2761

Contractor: Name: Kincaid Well Service

License: 727TN

Wellsite Geologist: ORIGINAL

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Petroleum, Inc

Well Name: Hulme D 2

Comp. Date 2-7-70 Old Total Depth 3458

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 3404' PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-17-94 11-1-94

spud Date of START Date Reached TD Completion Date of
OF WORKOVER OF WORKOVER

API NO. 15- 009=00783 009-20,4720001

County Barton

- SW - SW - NW Sec. 16 Twp 20S Rge. 12 E W

2310' Feet from S(N) (circle one) Line of Section

330' Feet from E(N) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (N) or SW (circle one)

Lease Name Hulme D Well # 2

Field Name Workman, NW

Producing Formation Arbuckle & LKC

Elevation: Ground 1843 KB 1848

Total Depth 3458 PBDT 3404

Amount of Surface Pipe Set and Cemented at 252' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James R. Collings

Title Reservoir Engineer Date 11-21-94

Subscribed and sworn to before me this 21st day of November, 19 94.

Notary Public Sherry R Davis

Date Commission Expires October 15, 1997

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: KCC SMD/Reg NGPA
 KGS Plug Other (Specify)
OCT 23 1994
KANSAS CORPORATION COMMISSION
WICHITA, KANSAS

Operator Name Universal Resources Corp. Lease Name Hulme D Well # 2
 Sec. 16 Twp. 20S Rge. 12 East West
 County Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3046	-1198
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Douglas	3077	-1229
List All E.Logs Run:		Lansing	3180	-1332
		Arbuckle	3424	-1576

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	252	GL-3	235	2% GEL
Production		5 1/2	15.5 & 14	3457	50/50 POZ	100	SALT SAT. W/FRA

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface 443'	Class A	175	2%CC (casing leak)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth		
	OLD: 2	3426'-3428' + 3432'-3436'	ARB	2000 Gal	
	Set CIBP @ 3404'				
NEW 2	3309'-3313' + 3330'-3334'		2000 Gal		
TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3393'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 11-1-94			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 62 Bbls.	Gas 0 Mcf	Water 8 Bbls.	Gas-Oil Ratio	Gravity 36°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify) _____ 3304' - 3334'

