

15.009.14720.0001

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P. O. Box 5444
City/State/Zip Denver, CO 80217-5444

Purchaser.....

Operator Contact Person D. C. Forbes
Phone (303) 298-2056

Contractor: License #
Name

Wellsite Geologist.....
Phone.....

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

5-6-85 5-10-85
Date work commenced Date Reached TD Completion Date
3245' 3176'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 245 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15- N/A

County Barton

NW NE SE Sec. 24 Twp. 20S Rge. 11 East
 West

2990 Ft ~~from Southeast Corner of Section~~
2310 Ft ~~from Southeast Corner of Section~~

(Note: Locate well in section plat below)

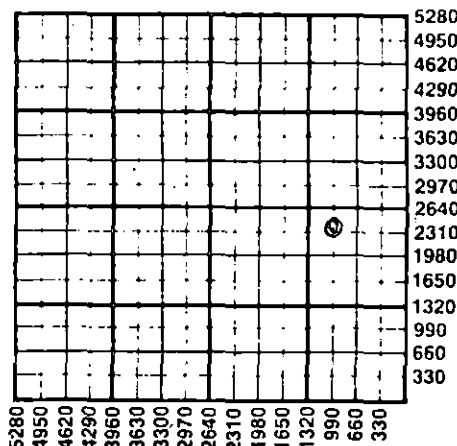
Lease Name H. J. Roetzel "B" Well # 25

Field Name Chase-Silica

Producing Formation Lansing/Kansas City

Elevation: Ground 1744' KB 1749'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # CD-117927 Repressuring
(C-19,718)

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. E. Dawson

Title Production Accounting Supervisor Date 9-13-85

Subscribed and sworn to before me this 13 day of Sept 1985

Notary Public Olga S. Hicks

Date Commission Expires 3-29-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

SEP 19 1985

Form ACO-1 (7-84)

Sec 24 Twp. 20S Rge. 11W

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name H. J. Roetzel "B" Well #. 25

Sec. 24 Twp. 20S Rge. 11 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Well was recompleted to open new zones in LKC and plug back arbutckle.

Recompletion Procedure:
 (see attached page)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
NO CHANGE IN CASING RECORD							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3026'-29' : 3033'-37'						
	3044'-46' : 3054'-57'						
	3064'-66' : 3069'-71'						
	3086'-90'						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

3026'-3090' O.A.

15.009.14720.0001

RECOMPLETION PROCEDURES

M.I.R.U.: Pulled O.D.I. pump. R.I.H. with csg. scraper on the sand line. P.O.H. with scraper. RIH with Halliburton Wireline Set CIBP on Welex Wireline. Set CIBP @ 3200'. RIH with Dump Bailer and dump cement on CIBP. Cement fill to 3176'. RIH, pressure testing tbg. to 5000#. Ran 100 jts. of 2-3/8" EUE tbg., all tested. Rig up to swab. Swab well down to 650'. POH with tubing. RIH with 4" csg. gun. Perf. LKC D, G, E zones from 3033-37', 3044-46', 3064-66', 3069-71', 3086-90', with two shots per foot. RIH with Baker Model "R" Packer, seating nipple and 91 jts. of 2-3/8" tbg. Set packer @ 2813'. Have Halliburton pump 2500 gal. of 15% N.E. HCL with 80 RCN ball sealers. Pump 1000 gal. of acid, drop 30 RCN ball sealers all at once. Then drop one ball every 3/4 bbl. of acid. Balled off complete zone. Max. rate 6 BPM. Min. rate 4 BPM. Max pressure 3500 PSI. Avg. treating pressure 2000 PSI. Avg. treating rate 6 BPM. Ball off pressure 3500 PSI, released pressure. Displace acid into formation. Release the packer. RIH to knock balls off perfs. POH and reset the packer @ 2990'. Rig up to swab. Swab back load. 1st hour swab rate 30.5 BPH, trace of oil. Two day avg. swab rate 30 BPH, 3-4% oil. Fluid level holding @ 1400'. Total fluid recovered, the load of 80 bbls. and 360 bbls. of new fluid. Release the packer, left swing in the hole until new pump has been sized and delivered.

RECEIVED
STATE CORPORATION COMMISSION

SEP 19 1985

CONSERVATION DIVISION
Wichita, Kansas