

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4519  
name Chevron U.S.A. Inc.  
address P.O. Box 12116  
City/State/Zip Oklahoma City, Oklahoma 73157

Operator Contact Person James E. Marshall  
Phone (405) 949-7000

Contractor: license # 5107  
name H-30 Drilling, Inc. (316) 263-2043

Wellsite Geologist Mike Crawford  
Phone (405) 949-7000

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
9-6-85 9-14-85 10-14-85  
Spud Date Date Reached TD Completion Date  
3650 3650  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 714 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set 1286 feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 009-24019 . 0000

County Barton

SW Sec 24 Twp 20 Rge 11 East  
(location) X West

2435 Ft North from Southeast Corner of Section  
3960 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

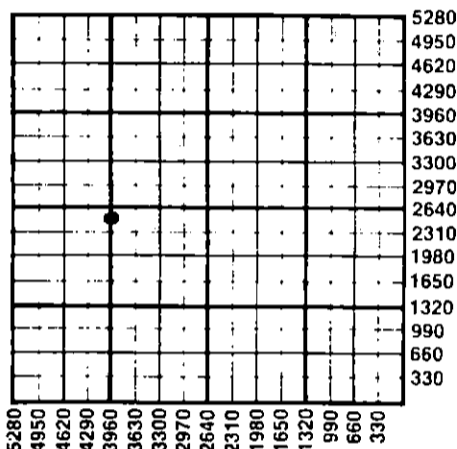
Lease Name Charles Sessler Well# 4A

Field Name Chase - Silica

Disposal Arbuckle Dolomite  
Producing Formation

Elevation: Ground 1748 KB 1759

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # D24,167

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James Marshall  
Title Engineer Date 11-7-85

Subscribed and sworn to before me this 11th day of November 1985

Notary Public Mary Columbia  
Date Commission Expires April 30, 1986

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED STATE CORPORATION COMMISSION Form ACO-1 (7-84) RECEIVED STATE CORPORATION COMMISSION

11-12-85 NOV 12 1985

NOV 20 1985

Operator Name Chevron U.S.A. Inc. Lease Name Sessler Well# 4A 24 SEC 20 TWP 11 RGE. 11  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

Top of Wellington Salt; 964'

Base of Wellington Salt; 1248'

Top of Hebbner; 2856'

Top of Lansing; 3000'

Top of Arbuckle; 3256'

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor	26	16	47	83	Grout	75 Yards	1% CaCl
Surface	13½	9 5/8	36	714	H	300	16% jell
Production	8 3/4	7	32	3325	H	200 275	2% CaCl -

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
		5000 gals 28% FE acid	3325'

<b>TUBING RECORD</b> size 3½ set at 3247 packer at 3247	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input checked="" type="checkbox"/> Other (explain) <u>SWD well</u>
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Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
➔	-	-	-	-	-
	Bbls	MCF	Bbls	CFPB	

Disposition of gas:  vented  open hole  perforation  other (specify) \_\_\_\_\_  
 sold  used on lease  Dually Completed.  Commingled

PRODUCTION INTERVAL