

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7149 EXPIRATION DATE June, 1984

OPERATOR Cherokee Resources, Inc. API NO. 15-009-23392

ADDRESS 320 S. Boston, Suite 310 COUNTY Barton

Tulsa, OK 74103 FIELD S. E. Ellinwood

** CONTACT PERSON G. M. Canaday PROD. FORMATION Arbuckle

PHONE (918) 583-0273

PURCHASER Cities Service, Inc. LEASE Sessler

ADDRESS 800 Sutton Pl., Bldg., 209 E. William WELLS NO. 1A

Wichita, KS 67202 WELLS LOCATION SE SW

DRILLING Lobo Drilling Company 660 Ft. from South Line and

CONTRACTOR 833 North Waco 1815 Ft. from West Line of

ADDRESS Wichita, KS 67203 the SW (Qtr.) SEC 24 TWP 20S RGE 11 (W)

PLUGGING CONTRACTOR N/A

ADDRESS N/A

TOTAL DEPTH 3251 PBD 3251

SPUD DATE 12-27-83 DATE COMPLETED 1-28-84

ELEV: GR 1745' DF 1749' KB 1750'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 441' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

G. M. Canaday, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

DM
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of February

19 84.

Carol A. Curry
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 13, 1987.

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
3-30-84 MAR 30 1984
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH.
Check if no Drill Stem Tests Run.				
Sand, shale & lime	0	2300	Logs: Neutron-Density Guard Log	
Sand, shale	2300	2428	Anhydrite	429
Shale	2428	2476	Heebner	2847
Sand	2476	2532	Toronto	2870
Shale, Lime	2532	2700	Douglas	2879
Shale	2700	2852	Brown Lime	2970
Lime	2852	2880	Lansing	2990
Shale	2880	2968	Arbuckle	3249
Lime	2968	3249	Total Depth	3251
Arbuckle	3249	3251		
DST #1 3235'-51': Test times: 45" - 45" - 45" - 45". Blow: Strong, gas to surface 45", gauged 4 MCF. Recovery: 1920' clean gassy oil, 120' slightly oil-cut saltwater. Pressures: ISIP 987# FSIP 987# IFP 150#-566# FFP 637#-801# IH 1711# FH 1680#				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20	441	60/40 Poz	300	10% salt
Long string	7-7/8"	5-1/2"	14	3249	50/50 Poz	150	18% salt- 3/4 of 1% CFR-2.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type Open hole	Depth Interval
					3249'-3251'

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	3232'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-28-84	Pumping	ACG

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	25 bbls.	---	335 bbls.	---

Disposition of gas (vented, used on lease or sold)	Perforations Open Hole:
None	3249'-51'

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

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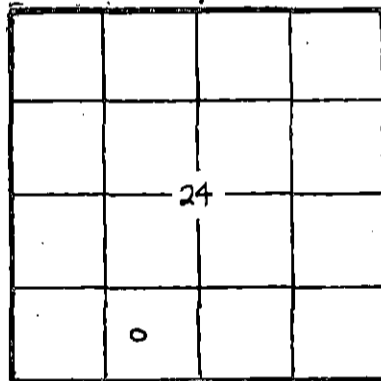
ADDRESS Wichita, KS 67203 the SW (Qtr.) SEC 24 TWP 20S RGE 11 (W).

PLUGGING CONTRACTOR

ADDRESS N/A

WELL PLAT

(Office Use Only)



KCC KGS

SWD/REP _____ PLG. _____

TOTAL DEPTH 3251 PBD 3251

SPUD DATE 12-27-83 DATE COMPLETED 1-28-84

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Carl S. Curry (NOTARY PUBLIC)

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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
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Date of first production 1-28-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. Oil 25 bbls. Gas -- MCF Water % 335 bbls. Gas-oil ratio -- CFPB	Disposition of gas (vented, used on lease or sold) None	Perforations Open Hole: 3249'-51'