

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

15.009.23374.0000

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5030 EXPIRATION DATE 6-30-84

OPERATOR PV Properties, Inc. API NO. 15-009-23,374

ADDRESS 400 N Woodlawn, Suite 101 COUNTY Barton

Wichita, KS 67208 FIELD Chase-Silica

** CONTACT PERSON J M Vess PROD. FORMATION Arbuckle

PHONE 316-682-1537

PURCHASER Cities Service Oil & Gas Corp. LEASE Sessler

ADDRESS 1600 Broadway, Suite 900 WELL NO. 1

Denver, CO 80202 WELL LOCATION 120' E C SW/4 SW/4

DRILLING L. D. Drilling, Inc. 660 Ft. from South Line and

CONTRACTOR 780 Ft. from West Line of

ADDRESS Rt #1, Box 183B the SW (Qtr.) SEC 24 TWP 20 RGE 11 (E)

Great Bend, KS 67530 (W)

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

KGS

TOTAL DEPTH 3252' PBTD -- SWD/REP

SPUD DATE 11-29-83 DATE COMPLETED 12-17-83 PLG.

ELEV: GR 1749' DF KB 1755'

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 452' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J. M. Vess, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

J. M. Vess (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of December

19 83.

JANIS PANIZZI NOTARY PUBLIC 8-10-86

Janis Panizzi (NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 10, 1986

Janis Panizzi

** The person who can be reached by phone in any questions concerning this information.

886 8 2 030 12-28-83

RECEIVED STATE CORPORATION COMMISSION

OPERATOR PV Properties, Inc.

LEASE SESSLER

SEC. 24 TWP. 20 RGE. 11

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand	0	100	Anhy 445-474	
B. Shale	100	140	Heebner 2849	(-1094)
Red Bed	140	445	Toronto 2872	(-1117)
Anhy	445	474	Douglas 2882	(-1127)
Red Bed	474	635	Lans. K/C 2993	(-1238)
Shale	635	1235	Arbuckle 3250	(-1495)
Lime & Shale	1235	3252	RTD 3252	(-1497)
<p>DST #1 3078 - 3120 TIMES: 45-45-45-45 BLOW: 1" to 5" first open, 2" to 5" second open REC: 310' Gas in Pipe, 85' watery mud IFP: 39-39 FFP: 49-59 ISIP: 108 FSIP: 88</p> <p>DST #2 3235 - 3252 TIMES: 45-45-45-45 BLOW: Strong on both opens REC: Gas to surface in 45 minutes, 2310' Muddy Gassy Oil, 90' water IFP: 275-614 FFP: 710-835 ISIP: 970 FSIP: 970</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	23	452'	50-50 POZ	310	2% Gel 3% CC
Production	7-7/8"	5 1/2"		3251'	50-50 POZ	150	3/4 CFR2 2% 18% Salt Sat

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			NONE		
Size	Setting depth	Packer set at			
2 7/8ths	3250'	--			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Natural Completion	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil 5 bbls. Gas MCF 95 % 95 bbls. Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
None		None