

CORRECTED ACO-1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

15.009.23493.0006 Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOGKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6039 - EXPIRATION DATE June 30, 1984

OPERATOR L. D. Davis/L. D. Drilling, Inc. API NO. 15-009-23,493

ADDRESS Rt #1, Box 183B COUNTY Barton

Great Bend, KS 67530 FIELD Chase-Silica

\*\* CONTACT PERSON L. D. Davis PROD. FORMATION Arbuckle \*  
 PHONE 316-793-3051 Indicate if new pay. \_\_\_\_\_

PURCHASER Mobil Oil Corporation LEASE ROETZEL

ADDRESS P. O. Box 900 WELL NO. 2

Dallas, Texas 75221 WELL LOCATION 100' W 50' S NE SE SE

DRILLING L. D. Drilling, Inc. 990 Ft. from South Line and

CONTRACTOR Rt #1, Box 183B 330 Ft. from East Line of (E)

ADDRESS Great Bend, KS 67530 the SE (Qtr.) SEC 24 TWP 20 RGE 11 (W).

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT


(Office Use Only)

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 3258' PBD \_\_\_\_\_

SPUD DATE 4-3-84 DATE COMPLETED 4-13-84

ELEV: GR 1744' DF \_\_\_\_\_ KB 1750'

DRILLED WITH ~~(XXXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-38317

Amount of surface pipe set and cemented 0-21,875 DV Tool Used? none

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ . Other completion \_\_\_\_\_ . NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

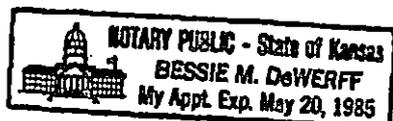
A F F I D A V I T

L. D. Davis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L. D. Davis  
L. D. Davis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of April, 19 84.



Bessie M. DeWerff  
Bessie M. DeWerff (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-20-85

RECEIVED  
STATE CORPORATION COMMISSION

MAY 07 1984

CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning information.

Side TWO OPERATOR L D Davis/L D Drilling LEASE NAME ROETZEL SEC 24 TWP 20 RGE 11 (E) (W)  
 WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Anhy	
			Heebner	2845'
			Toronto	2865'
			Douglas	2875'
Sand	0	70	Brown Lime	2969'
Sand w/Shale	70	256	Lans K/C	2995'
Shale	256	418	Arbuckle	3254'
Anhy	418	432		
Shale	432	464		
Red Bed & Sand	464	950		
Lime /Shale	950	3258		
DST #1 3043 - 3105 TIMES: 45-45-45-45 REC: 120' GM; 1060 Heavy gas cut oil slightly muddy & water cut; 120' water IFP: 93-350 FFP: 392-536 ISIP: 840 FSIP: 794  DST #2 3244 - 3256 TIMES: 45-45-45-45 BLOW: Weak - died REC: 6' mud w/oil specks IFP: 31 FFP: 10 ISIP: 10 FSIP: 10				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"		462'	Reg Poz	350	2% Gel, 3% CC
Production	7-7/8"	5 1/2"		3257'	Reg Poz	150	18% Salt Sat 20 bbl Salt Flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth
2 7/8"	3255'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated
500 gal. 28% NE Acid			
open hole treatment			
Date of first production: April 13, 1984 Producing method (flowing, pumping, gas lift, etc.): pumping unit Gravity:			
Estimated Production-L.P.	Oil 35 bbls.	Gas MCF 75 %	Water bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations