

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	6039	EXPIRATION DATE	6-30-84
OPERATOR	L. D. Davis/L. D. Drilling, Inc.	API NO.	15-009-23,475
ADDRESS	Rt #1, Box 183B Great Bend, KS 67530	COUNTY	Barton
** CONTACT PERSON	L. D. Davis PHONE 316-793-3051	FIELD	Chase-Silica
PURCHASER		PROD. FORMATION	_____ Indicate if new pay.
ADDRESS		LEASE	ROETZEL
DRILLING CONTRACTOR	L. D. Drilling, Inc.	WELL NO.	1
ADDRESS	Rt #1, Box 183B Great Bend, KS 67530	WELL LOCATION	C N/2 SE NE
PLUGGING CONTRACTOR	Halliburton	1650 Ft. from	North Line and
ADDRESS	2400 N Main Great Bend, KS 67530	660 Ft. from	East Line of (E)
		the NE (Qtr.) SEC 24 TWP 20 RGE 11	(W).
		WELL PLAT	(Office Use Only)
		KCC	✓
		KGS	✓
		SWD/REP	_____
		PLG.	_____
		NGPA	_____
TOTAL DEPTH	3254'	PBTD	_____
SPUD DATE	3-15-84	DATE COMPLETED	3-22-84
ELEV: GR	1746'	DF	_____ KB 1752'
DRILLED WITH	(X) (ROTARY) (X) TOOLS.		
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	_____		
Amount of surface pipe set and cemented	435'	DV Tool Used?	none
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, <u>Dry</u> , Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.			

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Don Popp _____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don Popp (Name)

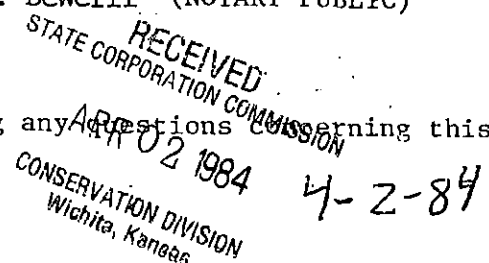
SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of March 1984.



MY COMMISSION EXPIRES: 5-20-85

Bessie M. DeWerff (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO

OPERATOR L D Davis/L D Drilling

LEASE NAME ROETZEL

SEC 24 TWP 20 RGE 11 (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Anhy	430-452
Check if samples sent Geological Survey.			Heebner	2839'
			Toronto	2850'
			Douglas	2871'
			Brn Lime	2962'
Sand	0	102	Lans K/C	2990'
Red Bed & Blue Shale	102	430	Base K/C	3226'
Anhy	430	452	Arbuckle	3250'
Sand/Shale	452	918		
Shale & Lime	918	1675		
Lime & Shale	1675	3254		

DST #1 3000 - 3082
TIMES: 45-45-45-45
BLOW: Strong blow thru-out
REC: 811' SG&OSOCMW; 61' GIP
IFP: 69-246 FFP: 275-403 ISIP: 815 FSIP: 801

DST #2 3147 - 3216
TIMES: 45-45-45-45
BLOW: Weak blow that increased to 6" blow
REC: 40' of GOCM; 120' GIP
IFP: 29-34 FFP: 39-39 ISIP: 739 FSIP: 652

DST #3 3210 - 3254
TIMES: 45-45-45-45
BLOW: Strong 3" blow off bottom of bucket
REC: 997' VSOCW; 62' GIP, 120' OCGCM, 372' SOCGW,
122' OCGCM, 318' Water w/oil spks
IFP: 138-422 FFP: 441-451 ISIP: 451 FSIP: 460

If additional space is needed use Page 2

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	23#	435'	Reg Poz	375	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)				CFPB

Perforations