

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6039  
Name: L. D. Drilling, Inc.  
Address R.R. 1 Box 183 B  
City/State/Zip Great Bend, Ks. 67530  
Purchaser: Genesis/ Mid Coast Energy Resources Inc.  
Operator Contact Person: L. D. Davis  
Phone (316) 793-3051  
Contractor: Name: L. D. Drilling, Inc.  
License: 6039  
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:  
Operator: L. D. Drilling, Inc.  
Well Name: S & K #2  
Comp. Date 8-2-95 Old Total Depth 3400'  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBD  
 Conningled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_  
7-17-95 7-24-95 8-2-95  
Spud Date- Date Reached TD Completion Date  
Re-completion 4-02-99

API NO. 15- 009-24597000  
County Barton  
-SW - SW - NE Sec. 17 Twp. 20 Rge. 11  <sup>E</sup>W  
2310 Feet from S/N (circle one) Line of Section  
2310 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name: S&K Well # 2  
Field Name: Chase-Silica  
Producing Formation Kansas City  
Elevation: Ground 1772' KB 1777'  
Total Depth 3400' PBD 3200'  
Amount of Surface Pipe Set and Cemented at 314' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Rework, 6-11-99  
(Data must be collected from the Reserve Pit) UC  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. S Rng. E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis  
Title President Date 6-7-99  
Subscribed and sworn to before me this 7th day of June  
19 99.  
Notary Public Bessie M. DeWerriff  
Date Commission Expires 5-20-2001

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

RECEIVED  
STATE CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas  
BESSIE M. DEWERIFF  
My Appt. Exp. 5-20-2001

JUN 08 1999 6-8-99

Operator Name **JAMES D. Drilling, Inc.**

Lease Name **S & K** Well # **2**

Sec. **17** Twp. **20** Rgc. **11**  
 East  
 West

County **Barton**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:  
 Dual Induction Laterlog  
 Compensated Density Dual Spaced Neutron  
 Computer Analyzed Log

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Anhy	505	(+1272)
Heebner	2906	(-1129)
Brown Lime	3034	(-1257)
Lansing	3050	(-1273)
Base K/C	3276	(-1499)
Arbuckle	3292	(-1515)

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	314'	50/50 Poz	250	2% Gel, 3% cc
Production	7 7/8"	5 1/2"	15.5' & .14#	3399'	40/60 poz 40/60 poz	115 50	18% salt, 32% Halad 5% gilsonite .75% 18% salt 32% halad .75%

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purposes:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4 spf	3289-90	none
(re-completion)	set CIBP @ 3200'	
2 spf	3051-3056, 3129-3124, 3071-3074	500 gal acid with each set of perms.

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 7/8"	3129'		

Date of First, Resumed Production, SWD or Inj.	Producing Method
4-02-99	<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> pumping water off gas well <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	trace	100-150	5		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval **3129-3051**

Other (Specify) \_\_\_\_\_

NOTARY PUBLIC - State of Kansas  
 BESSIE M. DOWERS  
 1111 W. Apple St.