

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 009-24597000 **ORIGINAL**

County BARTON

SW - SW - NE Sec. 17 Twp. 20 Rge. 11 X U

2310 Feet from S (circle one) Line of Section

2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name S & K Well # 2

Field Name Chase-Silica

Producing Formation Arbuckle

Elevation: Ground 1772' KB 1777'

Total Depth 3400' PBDT 3325'

Amount of Surface Pipe Set and Cemented at 296' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 894 7-24-96  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 240 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Bob's Oil Service

Lease Name Sieker SWD License No. 30610

Quarter Sec. 35 Twp. 19 S Rng. 11 XE/W

County Barton Docket No. 26,497

Operator: License # 6039

Name: L. D. Drilling, Inc.

Address R.R. 1 Box 183 B

City/State/Zip Great Bend, Kansas 67530

Purchaser: N.C.R.A.

Operator Contact Person: L. D. Davis

Phone (316) 793-3051

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion

X New Well        Re-Entry        Workover

X Oil        SWD        SIDW        Temp. Abd.

       Gas        ENHR        SIGW

       Dry        Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

       Deepening        Re-perf.        Conv. to Inj/SWD

       Plug Back        PBDT

       Commingled        Docket No. \_\_\_\_\_

       Dual Completion        Docket No. \_\_\_\_\_

       Other (SWD or Inj?)        Docket No. \_\_\_\_\_

7-17-95 7-24-95 8-2-95

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis

Title L. D. Davis President Date 9-14-95

Subscribed and sworn to before me this 14th day of September, 19 95.

Notary Public Bessie M. Dewey

Date Commission Expires 5-20-97

K.C.C. OFFICE USE ONLY  
F        Letter of Confidentiality Attached  
C X Wireline Log Received  
C X Geologist Report Received  
  
Distribution  
X KCC        SWD/Rep        NGPA  
       KGS        Plug        Other  
(Specify)

RECEIVED  
STATE CORPORATION COMMISSION

Form ACD-1 (7-91)

NOTARY PUBLIC - State of Kansas  
BESSIE M. DEWEY  
My Appt. Exp. 5-20-97

NOV 13 1995  
11-13-95  
MINOR REVISIONS TO FORM  
KANSAS CORPORATION COMMISSION

SIDE TWO

Operator Name L. D. Drilling, Inc. Lease Name S & K Well # 2  
 Sec. 17 Twp. 20S Rge. 11  East County Barton  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 Dual Induction Laterlog  
 Compensated Density Dual Spaced Neutron  
 Computer Analyzed Log

Name	Top	Datum
Anhy	505	(+1272)
Heebner	2906	(-1129)
Brown Lime	3034	(-1257)
Lansing	3050	(-1273)
Base K/C	3276	(-1499)
Arbuckle	3292	(-1515)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	296'	50/50 Poz	250	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	15.5 & 14#	3399'	40/60 Poz 40/60 Poz	115 50	18% salt, 32% Halad 5# Gilsonite 18% salt 32% Halad .75%

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3289-90	none	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	3395'		
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	12		230		

Disposition of Gas: **METHOD OF COMPLETION**  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled 3289'-3290'  
 Other (Specify) \_\_\_\_\_

ORIGINAL

LEASE: S & K #2  
SW SW NE  
SEC. 17-T20S-R11W  
BARTON COUNTY, KS.

ELEVATION: 1772' GR 1777' KB  
PTD: 3325'

15-009-24597.0000

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DST #1 3040-3100 Lans. A-B &D  
TIMES: 30-45-45-45  
BLOW: 1st open: GTS 2 min.  
Gauge 2030 MCF in 5 min.  
Gauge 2970 MCF in 30 Min.  
2nd open: 2566 MCF - 2737 MCF  
RECOVERY: 248' SW  
IFP: 706-723 FFP: 628-991  
ISIP: 1091 FSIP: 1069

DST #2 3103-3144 Lansing  
TIMES: 30-45-45-60  
BLOW: 1st open: GTS in 2.75 Min. 263MCF  
2nd open: GTS blt to 303MCF  
Recovery: 72' MW, 62' SW  
IFP: 134-123 FFP: 112-123  
ISIP: 1069 FSIP: 1059

DST #3 3176-3225 Lansing  
TIMES: 30-30-30-30  
BLOW: 1st open: blt to 3"  
2nd open: blt to 2"  
RECOVERY 45' Mud show of free oil on tl.  
33' Watery mud  
IFP: 67-69 FFP: 78-86  
ISIP: 81 FSIP: 723

DST #4 3263-3298 Arbuckle  
TIMES: 30-45-45-60  
BLOW: 1st off bb in 2 min.  
2nd off bb in 3 min.  
RECOVERY: 124' gip, 36' clean oil,  
341'O&GCMW, 434' OCW, 186' VSOCW  
620' Water W/skum of oil  
IFP: 123-441 FFP: 474-712  
ISIP: 920 FSIP: 914

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NOV 13 1995

CONSERVATION DIVISION  
WICHITA KANSAS

ORIGINAL

Phone 913-483-2627, Russell, KS  
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
Phone 913-798-3843, Ness City, KS

**ALLIED CEMENTING CO., INC.**  
Home Office P. O. Box 31  
Russell, Kansas 67665

6802

*New*

Date	7-17-95	Sec.	17	Twp.	20	Range	11	Called Out	2 PM	On Location	3:15 pm	Job Start	4:50 pm	Finish	6:15 pm
Lease	SFK	Well No.	2	Location				Ellinwood S. Baptist Church			County	Barton	State	Ks.	

Contractor	L.O. Drilling		
Type Job	Surface		
Hole Size	12 1/4"	T.D.	300'
Csg.	8 5/8"	Depth	8
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	20	Shoe Joint	20 ft
Press Max.		Minimum	
Meas Line		Displace	17 BBLs
Perf.			

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	L.O. Davis
Street	RR 1 Box 183 B
City	Great Bend
State	Ks 67530
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	

**EQUIPMENT**

Pumptrk	No.	Cementer	Noeman D.
	187	Helper	
Pumptrk	No.	Cementer	Blaine BARR
		Helper	
Bulktrk		Driver	
	311	Driver	

DEPTH of Job	300'
Reference:	Pump Trk
12 miles	445.00
8 5/8 Plug	28.20
	45.00
	Total \$518.20

Remarks: Run 300 foot of 24 pound 8 5/8 pipe. Strapped 2 Bottom of pipe. Mixed 250 sacks 50/50 2% gel 3% cc Cement Did

<b>CEMENT</b>		
Amount Ordered	250 50/50 2 & 3	
Consisting of		
Common	125 SK	762.50
Poz. Mix	125 Poz	393.75
Gel.	5 Gel	47.50
Chloride	7.50 cc	210.00
Quickset		
Handling	250	1.05 262.50
Mileage	12	120.00
		Total \$1796.25

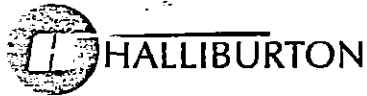
Floating Equipment	
Total \$	2314.45
Disc -	462.89
Net \$	1851.56

circulate

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REGISTRATION DIVISION  
MICHIGAN PARADE



TICKET CONTINUATION DUNCAN COPY

TICKET No. 835285

HALLIBURTON ENERGY SERVICES

CUSTOMER L. D. DRILLING CO	WELL S & K 2#	DATE 07-24-95	PAGE 2	OF 2
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FORM 1911 R-10

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF		QTY.	U/M			
504-136		1			40/60 POZMIX W2% GEL	115	sk	16	823 40	
509-968	516.00158	1			SALT BLENDED 18%	1050	lb	15	157 50	
507-775	516.00144	1			HALAD-322 BLENDED .75%	72	lb	00	504 00	
LOADED ON TRUCK #4413-FRONT										
504-136		1			40/60 POZMIX W2% GEL	50	sk	16	358 00	
508-291	516.00337	1			GILSONITE BLENDED 5#	250	lb	40	100 00	
509-968	516.00158	1			SALT BLENDED 18%	450	lb	15	67 50	
507-775	516.00144	1			HALAD-322 BLENDED .75%	31	lb	7 00	217 00	
LOADED ON TRUCK #4418-BACK										
SERVICE CHARGE					CUBIC FEET					
0-207		1				192		1 35	259 20	
0-306		1			MILEAGE CHARGE	15	TON MILES	95	113 46	
					TOTAL WEIGHT					
					15,923					

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 NOV 7 3 1995

ORIGINAL

15.009.24597.0000

No. B 281255

CONTINUATION TOTAL

2600.06

15.009.24597.000



CHARGE TO: 210 Jole-TUC  
 ADDRESS: 241 Bldg 133  
 CITY, STATE, ZIP CODE: 61801

CUSTOMER COPY  
 No. 835285 - 0  
 PAGE 1 OF 1

HAL-1906-N  
 SERVICE LOCATIONS  
 1. 210 Jole-TUC  
 2. 241 Bldg 133  
 3. 61801  
 4. 61801

WELL/PROJECT NO. 2  
 LEASE 202  
 COUNTY/PARISH LA  
 STATE LA  
 CITY/OFFSHORE LOCATION 72410  
 DATE 7-24-95  
 OWNER COMMISSION

TICKET TYPE  
 SERVICE  
 SALES

NITROGEN JOB?  
 YES  
 NO

CONTRACTOR COG  
 RIG NAME/NO. COG  
 SHIPPED VIA TRUCK  
 DELIVERED TO LAKE CHARLES  
 ORDER NO. 17-2

WELL TYPE D  
 WELL CATEGORY D  
 JOB PURPOSE TEST  
 WELL PERMIT NO. 15-001-34517  
 WELL LOCATION 17-2

REFERRAL LOCATION  
 INVOICE INSTRUCTIONS

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 NOV 13 1995

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		-	-	-	-		
000-117		1			MILEAGE		30	hr		275	8250
001-316		1			Original		38	hr		150000	150000
001-316		1			SDI		1	hr		6000	6000
314-163		1			APL		2	hr		12000	12000
17A	325 205	1			APL		1	hr		12000	12000
24A	315 19251	1			APL		1	hr		11000	11000
27	315 19313	1			APL		1	hr		5500	5500
40	306 60072	1			APL		4	hr		6000	24000

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 7-24-95 TIME SIGNED: 0145

do  do not require IPC (Instrument Protection).  Not offered

SUB SURFACE SAFETY VALVE WAS:  
 PULLED & RETURN  PULLED  RUN

TYPE LOCK OPEN DEPTH 100  
 BEAN SIZE 1/2 SPACERS 1  
 TYPE OF EQUALIZING SUB. 1 CASING PRESSURE 100  
 TUBING SIZE 2 TUBING PRESSURE 100 WELL DEPTH 100  
 TREE CONNECTION 1 TYPE VALVE 1

SURVEY SEE AGREE  UN-DECIDED  DIS-AGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

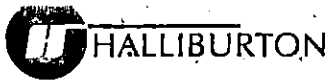
ARE YOU SATISFIED WITH OUR SERVICE?  
 YES  NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 260006  
 FROM CONTINUATION PAGE(S) 260006  
 SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES. The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) L.D. Davis  
 CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X  
 HALLIBURTON OPERATOR/ENGINEER [Signature] EMP # 74220  
 HALLIBURTON APPROVAL [Signature]



# JOB SUMMARY

HALLIBURTON LOCATION

DIVISION WELL CONTINENT  
DRILL K5

15.009.24597.0000  
BILLED ON TICKET NO. 835285

CUSTOMER LODINDE INC  
LEASE S&W  
WELL NO. 2  
JOB TYPE S/L HOD  
DATE 7-2-95

FIELD \_\_\_\_\_ SEC 17 TWP. 20 RNG. 1160 COUNTY BARBOU STATE K5

WELL DATA

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>15</u>	<u>14</u>	<u>5/2</u>	<u>103</u>	<u>3397</u>	
LINER						
TUBING						
OPEN HOLE				<u>3397</u>	<u>3400</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
 FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
 INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
 PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
 BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
 MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE	<u>1</u>	<u>Herc</u>
CENTRALIZERS	<u>4</u>	
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API  
 DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
 NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
 FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_  
 PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_  
 OTHER \_\_\_\_\_  
 OTHER \_\_\_\_\_

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>7-23</u>	DATE <u>7-24</u>	DATE <u>7-24</u>	DATE <u>7-24</u>
TIME <u>2245</u>	TIME <u>0130</u>	TIME	TIME

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>74221 MCHART</u>	<u>40037 PL</u>	<u>25555</u>
<u>H. NIXON</u>	<u>50120 PL</u>	
<u>H. ADAMS</u>	<u>4413 PL</u>	

DEPARTMENT CM

DESCRIPTION OF JOB SET 3397 3/4 HOD

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN.

CUSTOMER REPRESENTATIVE X [Signature]

HALLIBURTON OPERATOR [Signature] COPIES REQUESTED \_\_\_\_\_

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>115</u>	<u>40/60</u>	<u>FOZ</u>	<u>13</u>	<u>270 GEL 1.1% SALT 75% HOD 322</u>	<u>1.0</u>	<u>14</u>
	<u>40</u>	<u>40/60</u>	<u>FOZ</u>	<u>3</u>	<u>270 GEL 1.1% SALT 75% HOD 322</u>	<u>1.45</u>	<u>13.9</u>

PRESSURES IN PSI

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_  
 BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_  
 AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_  
 SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN. \_\_\_\_\_ 15-MIN. \_\_\_\_\_  
 HYDRAULIC HORSEPOWER \_\_\_\_\_  
 ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
 AVERAGE RATES IN BPM \_\_\_\_\_  
 TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
 CEMENT LEFT IN PIPE \_\_\_\_\_  
 FEET 131 REASON T-5021

SUMMARY

PRESLUSH: BBL-GAL. 20 TYPE CLAY  
 LOAD & BKDN: BBL-GAL. \_\_\_\_\_ PAD: BBL-GAL. 717  
 TREATMENT: BBL-GAL. \_\_\_\_\_ DISPL. BBL-GAL. 827  
 CEMENT SLURRY: BBL-GAL. 2662 STATE INDELETED  
 TOTAL VOLUME: BBL-GAL. \_\_\_\_\_

REMARKS

NOV 1 3 1995

CON. [Signature]  
WICHITA KANSAS



**JOB LOG** HAL-2013-C

DATE: 7-29-95  
PAGE NO: 1  
TICKET NO: 035285

CUSTOMER: L.D. DeLo Inc  
WELL NO: 2  
LEASE: SK  
JOB TYPE: S/S 2200

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	7245							Call out
	0130							On hole
	0515							BREAK CIRC
	0531						500	START CLEANING FLUSH
	0834	6	21				500	FINISH FLUSH
	0840	2	3.4					Aug Rate hole at 15 SK's
	0845	6	26.62				500	MAX LEAD CUT
	0550		12.91					MAX TAIL CUT
	0553		39.53					Finish Mixing
	0555							RELEASE Aug
	0555							CLOSE LUGS
	0556	8.5					300	START Drip
	0600	4.5	22.69				100	Aug Down
	0608							RELEASE HOLD
<p>Job Complete</p> <p>Thank You</p> <p>JAIME CHAD KEVIN</p>								

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WICHITA, KANSAS