

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

P. O. Box 17027
Wichita, Kansas 67217
NORTH

Barton County, Sec 26 Twp. 20S Rge. 12 (X) (W)

Location as "NE/CNW&SW" or footage from lines SW-NW-NE

Lease Owner Texaco Inc.

Lease Name G. J. Soeken Well No. 2

Office Address P. O. Box 2420

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 9-15-49 19

Application for plugging filed 1-20-75 19

Application for plugging approved 1-24-75 19

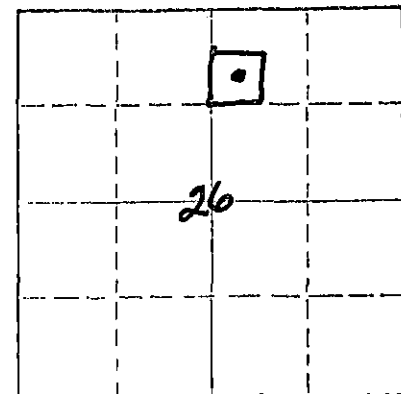
Plugging commenced 2-27-75 19

Plugging completed 2-28-75 19

Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Don Truan

Producing formation Depth to top Bottom Total Depth of Well 3397 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	590	none
				7"	3349	604'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged back 3371-1680' w/wtr, 1680-1663' w/5 sx cmt, 1663-585' w/native mud, 585-5' w/10 yds ready mix cmt. 5' to surf w/dirt.

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PLUGGING COMPLETE

APR 24 1975

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Knight Casing Pulling
Address Chase, Ks.

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
F. E. ANDERSON (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. E. ANDERSON Oper. Supt.
P.O. Box 2420, Tulsa, Ok.
(Address)

Subscribed and Sworn to before me this 23th day of April, 1975

My commission expires 11-25-78

Notary Public

LOG OF WELL

G. J. Soeken #2

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE October 18, 1949

DISTRICT Kansas LEASE G. J. Soeken WELL NO. 2

STATE Kansas COUNTY OR PARISH Barton TWP. 20N RANGE 12W SEC. 26

LOCATION OF WELL SW NW NE

COMMENCED RIGGING UP 8-27-49 COMMENCED DRILLING 8-28-49 COMPLETED DRILLING 9-13-49

DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Stickle Drilling Co.

CABLE FROM 3351 TO 3369 ROTARY FROM 0 TO 3351 COMPANY RIG NO. _____

TOTAL DEPTH 3369 MEASURED BY M. C. Harrell ELEVATION 1816 AD
1814 BP

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		SET AT
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	
10-3/4"	32.75# SS	590		53								FT.
7"	20#	3349		J-55								FT.
Set 10-3/4" casing at 590' with 206 sax Monarch Cement & 202 Lone Star Cement & 2 sax CC												
Set 7" casing at 3349' with 100 sacks Victor Cement												
												FT.
												FT.
												FT.

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____

LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____

HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____

REMARKS: _____

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EQUIPMENT RECORD

TUBING				SUCKER RODS			CONNECTION DIVISION DESCRIPTION, SIZE, ETC.
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	

Completed Testing 9-15-49

FLOWING, PUMPING, GASSEY OR DRY Pumping PRODUCTION FIRST 24 HOURS 210 bbls oil, no water PRODUCTION SETTLED _____

IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____

KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____

NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____

LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____

BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____

TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLG. PER DAY _____

PRODUCTION AFTER SHOT _____ BBLG. PER DAY. SHOT FURNISHED BY _____

NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE)

COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____

TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____

REMARKS: _____

G. J. Soeken #2
T. D. -----3369'
Comp. Drlg---9-13-49
Coap. Test---9-15-49

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

LOG OF WELL

SHEET NO. 2

District Kansas

Owner The Texas Company Farm G. J. Soeken

Well No. 2

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Sand	135				CASING RECORD: Set 10-3/4" casing at 590' with 20 6 sax Monarch Cement and 2942 sax Lone Star Cement & 2 sax CC. Set 7" casing at 3349' with 100 sax Victor Cement ELEVATION: 1816 KB 1814 DF TOPS: Stone Corral.... 581 Heebner.....2975 Brown Lansing...3100 White Lansing...3115 Arbuckle.....3347
Shale & Shells	575 440				
Red Bed	581 6				
Anhydrite	608 27				
Red Bed	775 167				
Shale & Shells	1240 465				
Salt	1400 160				
Shale & Lime	1515 115				
Lime & Shale	1655 140				
Lime	1915 260				
Lime & Shale	2025 110				
Lime	2085 60				
Shale	2305 220				
Shale & Shells ⁹	2515 210				
Lime & Shale	2780 265				
Lime	2990 210				
Shale & Lime	3110 120				
Lime	3369 259				
REMARKS:					
9-11-49	Drilled cement and drilled deeper to 3369' in lime. Hole filled up 2000' with oil in 4-1/2 hours.				
9-12-49	Swabbed 314 barrels oil in 24 hours.				
9-13-49	Acidized with 500 gallons acid with pilot at 3358'. Maximum pressure 400# PSI to vacuum. Fluid dropped to 1800' after acid. Swabbed back 135 barrels of oil (128 barrel load). Hole filled up 300' per hour with oil.				

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