

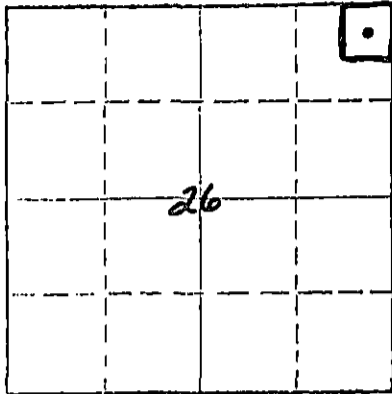
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217

Barton County, Sec. 26 Twp. 20S Rge. 12 (W) (W)  
Location as "NE/CNW/SE" or footage from lines NE-NE-NE  
Lease Owner Texaco Inc.  
Lease Name G. J. Soeken Well No. 1  
Office Address P. O. Box 2420, Tulsa, Ok. 74102  
Character of Well (completed as Oil, Gas or Dry Hole) OIL  
Date well completed 1/14/49 19\_\_  
Application for plugging filed 1/20/75 19\_\_  
Application for plugging approved 1/24/75 19\_\_  
Plugging commenced 2/18/75 19\_\_  
Plugging completed 2/19/75 19\_\_  
Reason for abandonment of well or producing formation depleted



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Truan  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3380 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	595'	none
				7"	3360'	2293'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Rn sand to 3340' & dumped 5 sx cmt, top cmt 3324'. Loaded hole w/147 bbls salt water, shot pipe @ 2716', 2625', 2533', 2411', 2318', pulled 73 jts. Dumped 8 yards ready mix from 348' to 0'.

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PLUGGING COMPLETE

CONSERVATION DIVISION  
Wichita Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Knight Casing Pulling, Co., Inc.  
Address Chase, Ks.

STATE OF Oklahoma, COUNTY OF Tulsa, ss.  
J. E. LUNDAY (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. E. LUNDAY Oper. Supt.  
P.O. Box 2420, Tulsa, Ok.  
(Address)

SUBSCRIBED AND SWORN to before me this 17th day of March, 1975

My commission expires 10-12-77

Ruth J. Beard  
Notary Public.

# LOG OF WELL

15.009.15628.0000

Form PO-214 Sheet 1 (7-44) 8M

G. J. Soeken

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE 1-20-49  
 DISTRICT Kansas LEASE G. J. Soeken WELL NO. 1  
 STATE Kansas COUNTY OR PARISH Barton TWP. 20S RANGE 12W SEC. 26  
 LOCATION OF WELL NE NE NE

COMMENCED RIGGING UP 12-15-49 COMMENCED DRILLING 12-15-49 COMPLETED DRILLING 1-12-49  
 DAY DRILLER \_\_\_\_\_ NIGHT DRILLER \_\_\_\_\_ CONTRACTOR Powell-Brunson Drlg Co  
 CABLE FROM 3361 TO 3380 ROTARY FROM 0 TO 3361 COMPANY RIG NO. \_\_\_\_\_  
 TOTAL DEPTH 3380 MEASURED BY M. C. Harrell ELEVATION 1815 KB  
1813 DF  
1810 GL

### CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES			PACKERS	
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
10-3/4"	32.75#	595										FT.
7"	20#	3360										FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.

Set 10-3/4" csg at 595' with 300 sax Lone Star Cement

Set 7" csg at 3360' with 100 sax Missouri Portland Cement

WAS CASING CEMENTED? \_\_\_\_\_ IF SO, HOW MANY SACKS OF CEMENT USED? \_\_\_\_\_  
 LINER: STATE SIZE AND WEIGHT \_\_\_\_\_ WHERE SET \_\_\_\_\_ FT. AND INS. \_\_\_\_\_ FT. AND INS. \_\_\_\_\_  
 HOW PUT TOGETHER \_\_\_\_\_ COUPLING \_\_\_\_\_ FLUSH-JOINT \_\_\_\_\_ INSERTED \_\_\_\_\_  
 REMARKS: \_\_\_\_\_

### EQUIPMENT RECORD

TUBING				SUCKER RODS			BUMPING OUTFIT DESCRIPTION, KIND, SIZE, ETC.
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	

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 JAN 28 1949  
 CONSERVATION DIVISION  
 Wichita, Kansas

Completed Testing 1-14-49

FLOWING, PUMPING, CASSEY OR DRY Pumping PRODUCTION FIRST 24 HOURS 138 Bbl Oil, no water PNEUMATICALLY SETTLED  
 IF GAS WELL, OPEN FLOW CAPACITY \_\_\_\_\_ SHUT IN PRESSURE \_\_\_\_\_ ROCK PRESSURE \_\_\_\_\_  
 KIND OF SHOT \_\_\_\_\_ SIZE OF SHOT, QUARTS \_\_\_\_\_  
 NUMBER OF SHELLS \_\_\_\_\_ SIZE OF SHELLS \_\_\_\_\_ INCHES, DIAMETER \_\_\_\_\_  
 LENGTH OF SHELLS \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ TOP OF SHOT \_\_\_\_\_  
 BOTTOM OF SHOT \_\_\_\_\_ ANCHOR \_\_\_\_\_ WELL BRIDGED TO \_\_\_\_\_  
 TOTAL DEPTH OF WELL \_\_\_\_\_ NUMBER OF SHOT \_\_\_\_\_ PRODUCTION BEFORE SHOT \_\_\_\_\_ BBL. PER DAY \_\_\_\_\_  
 PRODUCTION AFTER SHOT \_\_\_\_\_ BBL. PER DAY. SHOT FURNISHED BY \_\_\_\_\_  
 NAME OF SHOOTER \_\_\_\_\_ SHOT INSPECTED \_\_\_\_\_ BY \_\_\_\_\_ (COMPANY EMPLOYEE)  
 COMMENCED DRILLING DEEPER \_\_\_\_\_ COMPLETED \_\_\_\_\_ DRILLING DEEPER \_\_\_\_\_  
 TOTAL DEPTH \_\_\_\_\_ PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_  
 REMARKS: \_\_\_\_\_

G. J. Soeken #1  
 T.D. .... 3380'  
 Comp. Test. 1-14-49  
 Comp. Drlg. 1-12-49

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.  
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.  
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

TOTAL NUMBER OF SHEETS \_\_\_\_\_

15.009 15628.0000

Form PO-214 Sheet 2 (12-47) 20M

LOG OF WELL

SHEET No. 2

District Kansas Owner The Texas Co. Farm G. J. Soeken Well No. 1

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Sand	200				<b>CASING RECORD:</b> Set 10 3/4" csg at 595' w/300 sax Lone Star Cement  Set 7" csg at 3360' w/100 sax Missouri Portland Cement  <b>ELEVATION:</b> 1815 KB 1813 DF 1810 GL  <b>TOPS:</b> Anhydrite..... 585 Br. Lansing...3109 Wh. Lansing...3125 Arbuckle.....3358  <i>Top Cement 2780'</i>
Sand, shale & shells	240 40				
Redbed	585 345				
Anhydrite	610 25				
Redbed	640 30				
Blue Shale	860 220				
Shale & shells	1230 370				
Shale	1450 220				
Broken Lime	1740 290				
Lime	2135 395				
Broken Lime	2305 170				
Shale & broken lime	2475 170				
Lime & shale	2550 75				
Shale	2600 50				
Lime	2665 65				
Lime & shale	2795 130				
Lime	2955 160				
Lime & shale	3009 54				
Lime	3125 116				
Lime & shale	3164 39				
Lime	3361 197				
Lime	3380 19				
<b>REMARKS:</b>					
1-8-49 Drilled cement, no show - drilled to 3366' - cleaned out & tested for one hour, made 1 1/2 bailer oil - acidized w/500 gal - swabbed down, recovered only acid water.					
1-9-49 Drilled to 3380' - acidized w/1000 gal, maximum pressure 1250#, pumped in at 1000# pressure, pressure drop of 75# in 5 minutes - swabbed down and tested 1 barrel oil per hour with show of water.					
1-10-49 Swabbed 3 barrel oil per hour for 6 hours, shut down for 8 hours, total fillup 290'.					
1-12-49 Ran tubing & acidized with 1500 gal, maximum pressure 1550#, treated at 1500# - pressure drop of 150# in 5 minutes.					
1-14-49 Took completion test - pumped 138 barrel oil, no water in 24 hours.					

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