

REW

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Form CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Barton County, Sec. 24 Twp. 20S Rgo. 11 (W)

Location as "NE/CNW&SW" or footage from lines NW SE SE

Lease Owner Mobil Oil Corporation

Lease Name H. J. Roetzel "B" Well No. 17

Office Address Box 1934, Okla. City, Okla. 73101

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed June 10 19 73

Application for plugging filed November 16 19 73

Application for plugging approved November 20 19 73

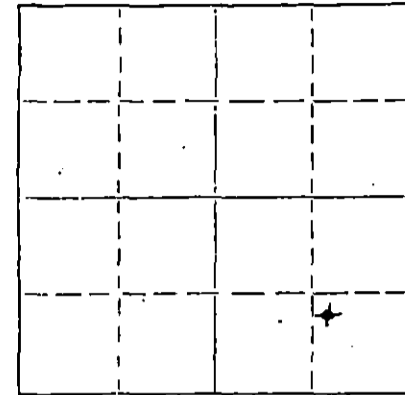
Plugging commenced March 27 19 74

Plugging completed May 16 19 74

Reason for abandonment of well or producing formation Formation depleted.

If a producing well is abandoned, date of last production August 19 68

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Donald Truan
Producing formation Lansing-Kansas City Depth to top 3050 Bottom 3072 Total Depth of Well 3261 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3247	3261	13"	198'	None
Lansing-Kansas City	Oil	3050	3072	7"	3247'	1590'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged hole back with sand from 3100' - 3003' and capped sand with 5 sacks cement. Loaded hole. Shot pipe at 2000', 1908', 1790', 1699' and 1590'. Recovered 7" casing from 1590'. Allied cemented hole with 1 sack of hulls, 25 sacks of gel mud and 150 sacks of cement in 13" casing.

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STATE CORPORATION COMMISSION

JUN 7 1974

CONSERVATION DIVISION
Wichita, Kansas 6-7-1974

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ralph Glenn
Address 204 E. 6th, Ellinwood, Kansas 67526

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.
Paul K. Langenberg (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul K. Langenberg
Box 1934, Oklahoma City, Oklahoma 73101

SUBSCRIBED AND SWORN TO before me this 4th day of June, 19 74

My commission expires 11-17-77
Richard N. Squibb Notary Public.

RECORD OF WELL NO. 17

MAGNOLIA PETROLEUM COMPANY

H. J. Roetzal

NW SE SE Sec 24 - 20S - 11W
Barton County, Kansas

Rig Commenced May 19, 1938
Rig Completed May 20, 1938

Drilling Commenced May 21, 1938
Drilling Completed June 19, 1938

CASING RECORD

Put In

Left In

13" OD 40# Lapweld	198	198	Cemented w/200 Sacks
7" OD 24# Seamless	3247	3247	Cemented w/250 Sacks

Production - 851 Bbls. Potential

Formation	Depth
cellar	7
sand	100
red bed & shale	198
13" OD Csg. Set	198
red bed & shale	590
shale & shells	980
broken salt	1015
salt shale & shells	1305
shale & shells	1425
shale & lime	1580
sand & lime	1710
lime & shale	1900
shale & shells	2075
shale, shells & lime	2140
lime & shells	2205
shale	2310
lime	2395
shale & lime	2585
lime	2890
shale	2970
lime	3247
Top Arbuckle	3244
cored 3245 to	3247 - 1 1/2 recovery
Show Oil 3245 to	3247
7" OD Casing Set	3245

Standardized		
S. L. M. Correction	3247	3249
7" OD Casing Set	3247 correct	
Top Arbuckle	3246	"
Arbuckle Lime	3249	3250 cored
Arbuckle Lime	3250	3252 cored
Arbuckle Lime	3252	3254 cored
Arbuckle Lime	3254	3257 cored
Arbuckle Lime	3257	3261 cored
T. D. - S. L. M.	3261	

Well treated on June 12, 1938, through 3" tubing, w/1000 Gals. Solution. Used 88 Bbls. Oil. Maximum pressure 1400#.

Treated on June 14, 1938, through 3" tubing, w/2000 gallons, Solution. Used 75 Bbl. Oil. Maximum pressure 1550#.

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NOV 19 1938
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