

REW

STATE OF KANSAS
STATE CORPORATION COMMISSION

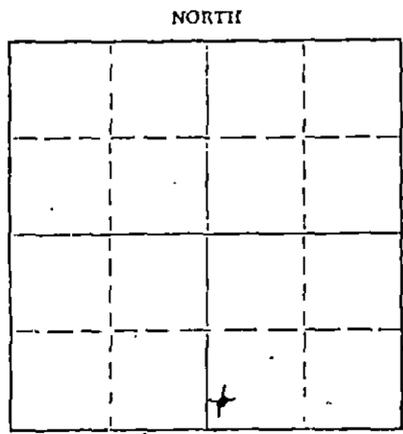
Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Barton County, Sec. 24 Twp. 20S Rgo. 11 (~~X~~) (W)
SW SW SE

Location as "NE/CNW/SW" or footage from lines _____
Lease Owner Mobil Oil Corporation
Lease Name H. J. Roetzel "B" Well No. 14
Office Address P. O. Box 1934, Oklahoma City, Oklahoma 73101
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed October 7 19 73
Application for plugging filed November 16 19 73
Application for plugging approved November 20 19 73
Plugging commenced May 14 19 74
Plugging completed May 16 19 74
Reason for abandonment of well or producing formation Formation depleted.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19 ____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan
Producing formation Arbuckle Depth to top 3249 Bottom 3260 Total Depth of Well 3260 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Arbuckle</u>	<u>Oil</u>	<u>3249</u>	<u>3260</u>	<u>13"</u>	<u>187</u>	<u>None</u>
				<u>7"</u>	<u>3249</u>	<u>None</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Allied placed a 20 sack cement plug on bottom and finished plugging the hole with 15 sacks gel mud and 50 sacks of cement. No casing was recovered.

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STATE CORPORATION COMMISSION

JUN 7 1974

CONSERVATION DIVISION
Wichita, Kansas

6-7-1974

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Ralph Glenn
Address 204 E. 6th, Ellinwood, Kansas 67526

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.
Paul K. Langenberg (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul K. Langenberg
P. O. Box 1934, Oklahoma City, Oklahoma 73101
(Address)

SUBSCRIBED AND SWORN TO before me this 4th day of June, 19 74

Richard N. Jaubb
Notary Public.

My commission expires 11-17-77

RECORD OF WELL NO. 14

MAGNOLIA PETROLEUM COMPANY

H. J. Roetzel Lease

SW SE Sec. 24-20S-11W
Barton County, Kansas

Rig Commenced	9-14-37	Rig Completed	9-16-37
Drilling Commenced	9-17-37	Drilling Completed	10-7-37

Casing Record	Put In	Left In	
13" OD 40# Lapweld	187'	187'	Cemented w/225 Sacks
7" OD 24# Seamless	3249'	3249'	Cemented w/250 Sacks

Production - 1080 Bbls.
Potential Pumped After Acid

<u>Formation</u>	<u>Depth</u>
cellar	7
sand	60
blue shale & shells	100
shale & red bed	187
13" OD Csg. Set	187
red bed & shale	590
shale & shells	1020
salt	1250
shale & shells	1340
lime	1400
shale & shells	1615
sand	1650
shale & lime	1830
shale & shells	2160
shale	2330
lime & shale	2545
lime	3242
Top Lansing	3000 SLM
Cored	3242 to 3251
Top Arbuckle Lime	3248 SLM
7" OD Csg. Set	3249 SLM

Standardized
First Oil 3249
Arbuckle Lime-cored
3251 to 3260

Total Depth SLM 3260

Well treated by Chemical Process
Company on October 9, 1937, w/1000
Gallons solution. Used 100 Bbls.
oil during treatment.

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NOV 19 1937
CONSERVATION DIVISION
Wichita, Kansas