

REW

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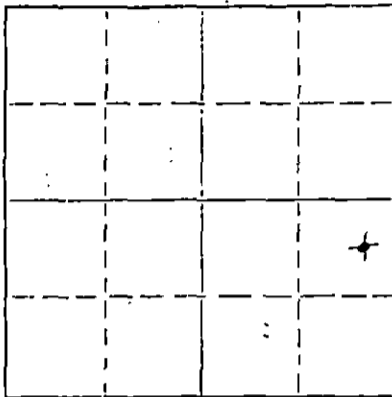
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Barton County, Sec. 24 Twp. 20S Rgc. (E) 11 (W)

Location as "NE/CNWSW" or footage from lines 1980' FSL & 330' FEL

Lease Owner Mobil Oil Corporation

Lease Name H. J. Roetzel "B"

Well No. 18

Office Address P.O. Box 1934, Oklahoma City, Oklahoma 73101

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed November 29 19 39

Application for plugging filed November 16 19 73

Application for plugging approved November 20 19 73

Plugging commenced February 14 19 74

Plugging completed February 26 19 74

Reason for abandonment of well or producing formation Uneconomical to produce.  
T.A. 11-28-72.

If a producing well is abandoned, date of last production \_\_\_\_\_ 19 \_\_\_\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan

Producing formation Lansing-Kansas City Depth to top 2998' Bottom 3030' Total Depth of Well 3260 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil & Water	3253'	3257'	13"	194'	None
Lansing-Kansas City	Oil & Water	3027'	3030'	7"	3254'	1609'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged back with sand from 3200' to 3180'. Shot 7" casing at 1798', 1704', and 1609'. 7" casing was recovered from 1609'. Pumped 25 sacks of gelmud and 150 sacks of cement to plug well.

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STATE CORPORATION COMMISSION

MAR 11 1974

CONSERVATION DIVISION  
Wichita, Kansas

3-11-1974

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ralph Glenn Pulling

Address 204 E. 6th, Ellinwood, Kansas 67526

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.

Paul K. Langenberg

(employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul K. Langenberg

P. O. Box 1934, Oklahoma City, Okla. 73101

(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of March, 19 74

Richard N. Squibb  
Notary Public.

My commission expires November 17, 1977

RECORD OF WELL NO. 18

MAGNOLIA PETROLEUM COMPANY

H. J. Roetzel

1980 FSL 330 FEL Sec. 24-20S-11W  
Barton County, Kansas

Rig Commenced 11-6-39  
Rig Completed 11-8-39

Drilling Commenced 11-10-39  
Drilling Completed 11-29-39

Casing Record	Put In	Left In	
13" OD 50# Lapweld	194	194	Cemented w/200 Sacks
7" OD 22# Seamless	3165	3165)	Cemented w/250 Sacks
7" OD 24# Seamless	89	89)	

Potential - 2465 Bbls. Echometer Test

Formation	Depth	
sand	85	Bailed Mud & Cleaned Out Hole
sand & shale	170	Drilled Plug
shale	194	Drilled Lime 3258
13" OD Csg. Set	194	Filled up 30' in 7 Hrs. after plug drilled at 3257
red bed, shale & shells	770	Drilled lime 3265
shale & shells	955	Increase in Oil 3260 to 3265
salt & shale	1070	1200' Oil fillup in 33 Hrs.
shale & shells	1360	Acidized w/1000 Gals. (11-30-39) Used 90 Bbls. Oil. Maximum pressure 1550#.
lime & shale	1595	Run rods & pumped 501 Bbls. Oil - No Water in 19 Hrs. Pumped 23 Bbls. Per Hr. last 4 Hrs.
sand	1635	
lime	1670	
lime & shale	1730	
lime	1780	
lime & shale	2015	Pulled rods and re-acidized w/2000 Gals. (12-3-39) Used 61 Bbls. Oil. Maximum pressure 950#. Pumped 619 Bbls. Oil in 11 Hrs. at 30 strokes PM - 4/10 of 1% B.S. - acid water.
shale	2275	
shale & lime	2645	
lime	2775	
lime & shale	2815	
lime	2920	
shale	3010	
Top Lansing-K.C.	2998	
lime	3105	
lime & shale	3190	Echometer Potential of 2465 Bbls. in 24 Hrs. Pumping.
lime	3254	
Top Arbuckle Lime	3253	
Cored Arbuckle Lime	3254 to 3257	
3' Recovery - Show of oil		
7" OD Csg. Set	3254	

Standardized

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NOV 19 1973  
CONSERVATION DIVISION  
Wichita, Kansas