

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

Barton County, Sec. 24 Twp. 20 Rge. 11 (E) (W)

Location as "NE/CNW/SW" or footage from lines NW SW SW

Lease Owner Bulldog Pipe & Supply

Lease Name Sessler Well No. A-5

Office Address 309 Mayo Building Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_

Date well completed \_\_\_\_\_ 19\_\_

Application for plugging filed 7-23-69 \_\_\_\_\_ 19\_\_

Application for plugging approved 7-24-69 \_\_\_\_\_ 19\_\_

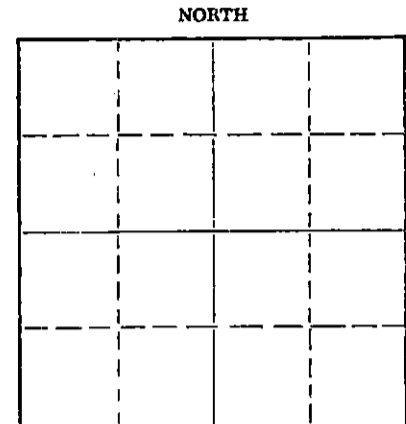
Plugging commenced 7-26-69 \_\_\_\_\_ 19\_\_

Plugging completed 8-6-69 \_\_\_\_\_ 19\_\_

Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well Donald Truan

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3269 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4	196	None
				7	None	1625

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Cleaned out cellar. Moved in. Rigged up unit. Sanded back to 3240' with 7 sacks of cement. Rigged up jacks.

Fishing for 16". Dug out cellar. Working pipe.

Shot pipe at 2200' - 2000' - 1800'. Working pipe. Shot pipe at 1600'. Working pipe.

Pulling pipe. Bailed hole down.

Pushed plug to 190'. Set 15' rock bridge. Dumped 8 sacks of cement.

Bailed hole dry. Dumped 4 yards of ready mix cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Company, Inc.

Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold

P. O. Box 221 Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 12 day of August, 19 69

My commission expires May 27, 1973

Notary Public.

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.  
412 Union National Bank Bldg, Wichita, Kansas.

15.009.14688.0000

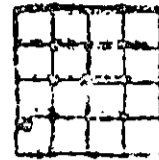
COPY

IND. TERR. OIL CO.  
Rosa Sessler No. 5

SEC. 24 T. 20 R. 11W.  
NW SW SW  
990' N SL 330' E WL SW $\frac{1}{2}$

Total Depth. 3269  
Comm. 12-14-37 Comp. 1-1-38  
Shot or Treated.  
Contractor. Schoenfeld-Hunter-Kitch Drlg. Co.  
Issued. 1-29-38

County Barton.



Elevation.

CASING.

103/4" 202' 7" 3255'

Production. Pot. 499 B.  
Swab.

Figures Indicate Bottom of Formations.

surface sand grey med	201
red bed & shells	520
red rock & shells red med	845
shale shell & salt blue med	1200
shale & salt brown sft	1370
shale & shells blue sft	1525
shale lime shells and sand	
brown blue soft	1690
sand lime shells blue med	1790
shale shells&salt brown med	1900
shale & lime blue soft	2035
shale & lime blue med	2173
shale & lime blue hard	2325
lime grey hard	2425
lime & shale blue med	2530
lime grey hard	2586
lime grey soft	2591
lime grey hard	2923
shale blue	2968
shale & lime blue med	3036
lime light med	3120
SIM 3000' O.K.	
lime grey hard	3259
2000' oil in hole	3260
lime brown soft	3264
SIM 3227	
lime brown med	3268
3000' Oil in Hole	3264
lime brown hard	3270
3270 equals 3269 H.L. correction.	
Total Depth.	

RECEIVED  
STATE GEOLOGICAL SURVEY  
JUL 24 1938  
CONSERVATION DIVISION  
WICHITA, KANSAS