

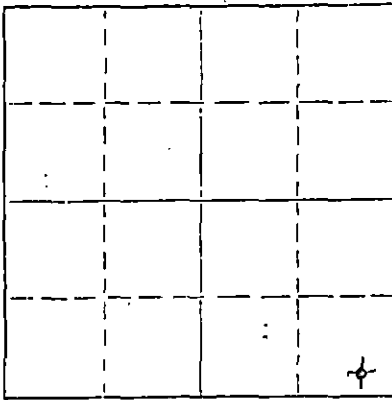
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

NORTH



Locate well correctly on above
Section Plat

Barton County, Sec. 24 Twp. 20S Rgo. 08 11 (W)

Location as "NE/CNW&SW" or footage from lines 330' FSL & 330' FEL of E/2

Lease Owner Mobil Oil Corporation

Lease Name H. J. Roetzel "B" Well No. 20

Office Address P. O. Box 1934, Oklahoma City, Oklahoma 73101

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed January 11 19 41

Application for plugging filed November 16 19 73

Application for plugging approved November 20 19 73

Plugging commenced February 6 19 74

Plugging completed February 26 19 74

Reason for abandonment of well or producing formation Uneconomical to produce.

T.A. 3-1-73.

If a producing well is abandoned, date of last production _____ 19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan

Producing formation Lansing-Kansas City Depth to top 3000' Bottom 3073' Total Depth of Well 3259 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TD | SIZE | PUT IN | PULLED OUT |
|---------------------|-------------|-------|-------|---------|-----------|------------|
| Arbuckle | Oil | 3251' | 3259' | 10-3/4" | 219' | None |
| Lansing-Kansas City | Oil & Water | 3000' | 3073' | 5 1/2" | 3248 1/2' | 1519' |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set plug at 2990' and cap plug with 5 sacks cement to 2960'. Shot 5 1/2" casing at 2488', 2305', 2183', 1990', 1897', 1802', 1708', 1620', and 1519'. Recovered 5 1/2" casing from 1519'. Plugged hole with 25 sacks gelmud and 125 sacks cement.

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MAR 11 1974
CONSERVATION DIVISION
Wichita, Kansas
3-11-1974

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ralph Glenn Casing Pulling

Address 204 E. 6th, Ellinwood, Kansas 67526

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.

Paul K. Langenberg (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul K. Langenberg

P. O. Box 1934, Oklahoma City, Okla. 73101

(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of March, 19 74

Richard N. Squibb
Notary Public.

My commission expires 11-17-77

RECORD OF WELL NO. 20

MAGNOLIA PETROLEUM COMPANY

H. J. Roetzel

330' FSL 330' FEL E $\frac{1}{2}$ Sec. 24-20S-11W
Barton County, Kansas

Rig Commenced 12-14-40
Rig Completed 12-18-40

Drilling Commenced 12-21-40
Drilling Completed 1-11-41

| Casing Record | Put In | Left In | |
|------------------------|----------|----------|----------------------|
| 10-3/4" 32.75# Lapweld | 219 | 219 | Cemented w/125 Sacks |
| 5 1/2" 17# Seamless | 3248 1/2 | 3248 1/2 | Cemented w/125 Sacks |

Production - 1437 Bbls.

| Formation | Depth |
|----------------------|---------------|
| sand | 60 |
| shale & shells | 1040 |
| 10-3/4" Csg. Set | 219 |
| salt, shale & shells | 1255 |
| broken lime & sand | 1365 |
| broken lime | 1410 |
| shale & shells | 1531 |
| lime & shale | 1665 |
| lime | 1785 |
| lime & shale | 2110 |
| shale & shells | 2560 |
| lime | 2850 |
| lime & shale | 3045 |
| Top Lansing | 3000 |
| lime | 3079 |
| lime - show of oil | 3105 |
| lime | 3255 |
| Top Arbuckle | 3251 D.F. |
| 5 1/2" Csg. Set | 3251 1/2 D.F. |

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NOV 19 1973
CONSERVATION DIVISION
Wichita, Kansas

Standardized

Drilled cement & cleaned out to bottom
 S.L.M. Correction 3255 = 3252
 Top Arbuckle 3248 Cor.
 5 1/2" Csg. Set 3248 1/2 Cor.
 Swb. 6 3/4" BO - No Water in 1 Hr. off
 bottom
 Arbuckle lime 3259
 Swb. 36 BO PH for 2 Hrs. 200' off bottom -
 no water
 Acidized w/500 Gal. thru 2 1/2" Tubing. Used
 24 Bbls. Oil. Maximum pressure 1400#.
 Potential by Echometer pumping 1437 Bbls.
 Oil - No Water - 24 Hrs.

TD - SLM 3259