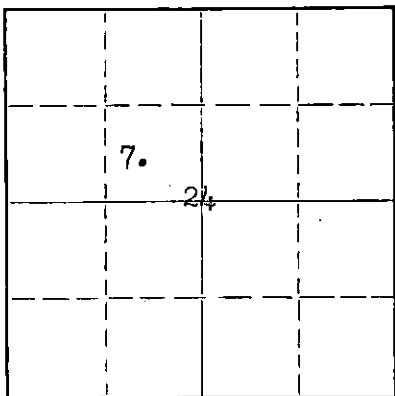


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Barton County. Sec. 24 Twp. 20 Rge. 11 ~~XX~~ (W)  
Location as "NE/CNW/SW" or footage from lines 330'N - 660'W of Center  
Lease Owner Cities Service Petroleum Company  
Lease Name Minnie Peters Well No. 7  
Office Address Box #326, Chase, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed March 17 19 54  
Application for plugging filed Nov. 30, 19 61  
Application for plugging approved Dec. 4 19 61  
Plugging commenced Dec. 20 19 61  
Plugging completed Dec. 20 19 61  
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production August 19 19 61  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan  
Producing formation Kansas City Depth to top 2991 Bottom 3194 Total Depth of Well 3244 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	255'	None
				5-1/2"	3238'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

P.B.T.D. 3216'- 250' Mud in 5-1/2" Casing  
250' - Base of cellar - 35 sacks cement

12-28-1961

STATE CORPORATION COMMISSION  
DEC 28 1961  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Knight Casing Pulling Company  
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Gordon M. Woodard (employee of owner) ~~owner or operator~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Gordon M. Woodard  
P.O. Box #326, Chase, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 17th day of December, 1961

My commission expires

March 14, 1963

W.D. Smith  
Notary Public.



## WELL RECORD

Company Cities Service Oil Co. Well No. 7 Farm M. Peters  
 Location 330' North and 660' West of Center Sec. 24 T. 20 R. 11W  
 Elevation 1750 (1747 Gr.) County Barton State Kansas  
 Drlg. Comm. February 25, 1954 Contractor Barbour Drilling Company  
 Drlg. Comp. March 17, 1954 Acid 500 gals. 4-1-54; 1500 gals. 4-6-54.  
 T.D. 3244'; P.B.T.D. 3217' Initial Prod. Physical Potential: 50 oil, 5 water, 24 hrs. (4-19-54)

## CASING RECORD:

8-5/8" @ 255' cen. 200 ex cement  
 5-1/2" @ 3238' cen. 150 ex cement

## FORMATION RECORD:

sand	0-60
sand & shale	170
red bed & shale	255
red bed	445
anhydrite	470
shale, shells & salt	885
shale & shells	1410
shale & lime	1565
lime & shale	1955
shale, shells & lime	2275
shale & shells	2435
shale & lime	2585
lime	2820
lime & shale	2935
shale & lime	2991
lime	3243
3243 RTD = 3241 SIM	
lime	3244 T. D.

Corr. Heebner	2839'
Corr. Brown Limestone	2965'
Corr. Lansing	2991'
Corr. Arbuckle	3237'
Penetration	7'
Total Depth	3244'

## Fillup:

109' oil in 1 hr. 40 mins. at 3241.  
 203' fluid in 2 hrs. 40 mins. at 3241.  
 891' fluid in 15 hrs. at 3241.

3-16-54 Pumped 3 oil, 46 wtr., 24 hrs.  
 3-17-54 Deepened 3241-44.  
 3-22-54 Pumped 7 oil, 313 wtr., 24 hrs.

Set Lane-Wells plug at 3220; 1 gal. rock and 3 gals. Calseal on plug;  
 P.B.T.D. 3217 S.L.M.

3-31-54 Perf. 41 sh. 3184-94.  
 4-1-54 Acidized 1500 gals. 3184-94.  
 4-6-54 Acidized 1500 gals. 3184-94.

SYFO:	500'	0°
	1000'	0°
	1500'	0°
	2000'	0°
	2500'	0°

4-20-58 SQUEEZE CASING  
 LEAK AT 946'-952' WITH  
 15 SX. CAL-SEAL AND 94  
 SACKS CEMENT.

RECEIVED  
 DEC 4 1951  
 CONSERVATION DIVISION  
 Wichita, Kansas