

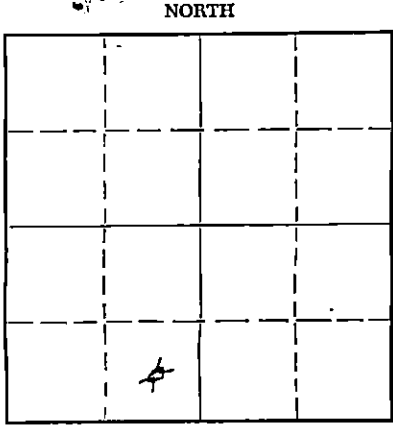
WELL PLUGGING RECORD

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

Barton County, Sec. 17 Twp. 20 Rge. 11 (E) (W)

Location as "NE/CNW&SW" or footage from lines 17 SE SW/4
Lease Owner Virginia Drlg. Co Inc.
Lease Name Selle Well No. 3
Office Address 701 Brown Bldg., Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed Febr. 26, 1943 19
Application for plugging filed Dec. 17, 1954 19
Application for plugging approved Dec. 17, 1954 19
Plugging commenced Dec. 18, 1954 19
Plugging completed Dec. 27, 1954 19
Reason for abandonment of well or producing formation all water



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production Oct. 15, 1954 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Warren H. Horner
Producing formation Arbuckle Depth to top 3302 Bottom 3339 Total Depth of Well 3339 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: FORMATION, CONTENT, FROM, TO, SIZE, PUT IN, PULLED OUT. Contains data for casing from 0 to 3302 ft.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mudded from bottom hole to 240 ft.
Rock Bridge - 240 to 225
35 sx cement - 225 to 150 ft.
Mud - 150 to 30 ft.
10 sx cement 30 ft to cellar

Handwritten date 1-6-1955 and stamp: JAN 5 1955 CONSERVATION DIVISION WICHITA, KANSAS

Name of Plugging Contractor R & S Pipe Pulling Co. Box 192 Ellinwood, Kansas
Address

STATE OF Kansas, COUNTY OF Sedgewick, ss.
S. A. Murphy (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) S. A. Murphy
701 Brown Bldg., Wichita 2, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 31 day of December, 19 54
Notary Public.

My commission expires Febr. 5, 1957

PLUGGING FILE SEC 17-20 R 11W BOOK PAGE 15 LINE 21

Selle #3 - 75°W 75°N of the C of SE $\frac{1}{4}$, of SW $\frac{1}{4}$, Section 17-20S-11W, Barton County, Kansas.

Company - Virginia Drilling Co., Inc.

Commenced - December 12, 1942.

Completed - February 26, 1943.

FORMATION	DEPTH
Surface Sand	0 - 20
Sand	20 - 90
Sticky Shale	90 - 133
Run 133' of 10 3/4" Casing	
Shale	133 - 175
Shale and Red Bed	175 - 525
Anhydrite	525 - 540
Shale & Shells	540 - 1055
Salt & Shells	1055 - 1150
Shale & Salt	1150 - 1340
Shale & Lime	1340 - 1470
Shale -	1470 - 1525
Lime	1525 - 1565
Shale & Shells	1565 - 1735
Shale	1735 - 1755
Lime	1755 - 1835
Broken Lime	1835 - 2040
Shale & Shells	2040 - 2085
Shale	2085 - 2195
Surface Pipe Separated - Run 347' of 8 5/8" Casing.	
Shale & Shells	2195 - 2305
Shale	2305 - 2440
Lime & Shells	2440 - 2485
Broken Lime & Shells	2485 - 2565
Shale	2565 - 2598
Lime	2598 - 2875
Shale & Lime	2875 - 2960
Lime	2960 - 2990
S.L.M. 2961-6 - Corrected 5' Should be 2966-6	
Shale	2990 - 3035
Shale & Lime	3035 - 3065
Lime	3065 - 3090
Lime	3090 - 3105
Odor of Oil	
Lime	3105 - 3185
60 - 70' Soft	
Lime	3185 - 3225
Shale & Lime	3225 - 3270
Lime	3270 - 3280
Shale	3280 - 3294
Circulated @ 3285 - 1 Hr.	
Circulated @ 3288 - 1 Hr.	
Shale & Conglomerate	3280 - 3302
Silicious Lime	3302 - 3303
Top Silicious	3302
Circulated 1 Hr. @ 3295 and 3299 & 3303 - 2 Hrs.	
T. D.	3303
Run 3302 ft. 5 1/2" casing	
Silicious Lime	3303 - 3304
Acid 500 Gal.	
Potential 412 Bbls.	
February 26, 1943.	

Sept. 20, 1954 - Sept. 23, 1954
Additional drilling
3307 - 3339 - Hard lime

KCL

RECEIVED
STATE CORPORATION COMMISSION
JAN 6 - 1955
CONSERVATION DIVISION
Wichita, Kansas

Now comes S. A. Murphy, who states that he is familiar with the drilling of oil and gas wells, and says that he knows of his own knowledge, the Selle #3 in 75°W 75°N of the C of SE $\frac{1}{4}$, of SW $\frac{1}{4}$, Section 17-20S-11W, Barton County, Kansas, was drilled to a total depth of 3307 feet, oil being found in the Arbuckle Siliceous Lime.

PLUGGING
FILE SEC 17 20 R 11W
BOOK PAGE 85 LINE 21

S. A. Murphy
S. A. Murphy

Subscribed and sworn to before me, a Notary Public, this 8th day of March, 1943

Mirka Paulina
Notary Public