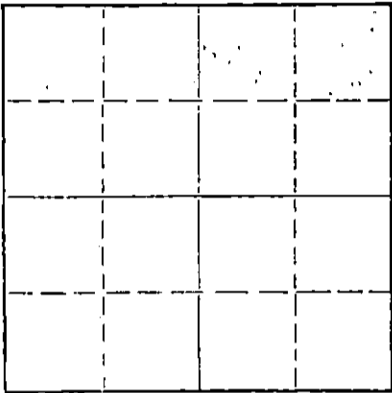


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Barton County, Sec. 17 Twp. 20 Rge. 11W (E) (W)  
Location as "NE/CNW/SW" or footage from lines S/2 NW  
Lease Owner Morris Sitrin, Inc.  
Lease Name Clawson #2 Well No.  
Office Address Great Bend, Kansas 67530  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed 19  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced 4/21/70 19  
Plugging completed 4/22/70 19  
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Truan  
Producing formation Depth to top Bottom Total Depth of Well 3314 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4	240	none
					3289'	351'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Rigged up over 4 1/2" casing, released packer and pulled 8 joints, packer stuck, couldn't work loose, pulled it into 4 joints down. Pumped 10 sacks cement, 25 sacks mud and 50 sacks of cement into 7" casing.

PLUGGING COMPLETE.

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STATE CORPORATION COMMISSION  
JUN 17 1970 6-17-1970  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.  
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, SS.  
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight  
CHASE, KANSAS (Address)

SUBSCRIBED AND SWORN TO before me this 24th day of April, 1970

My commission expires 2/15/71

Margaret Melcher  
Notary Public.

Wellson # 2 - Section 17-20-11 Barton County, Kansas. Casing records:  
 Contractor - Virginia Drilling Co. Inc. 10 3/4" 240'  
 Company - Virginia Drilling Co. Inc et al 7" OD 3289'  
 Commenced - October 23, 1940  
 Completed to Siliceous Lime - November 15, 1940  
 Potential - 3,126 bbls. December 10, 1940  
 Total Depth - 3300'  
 Elevation - 1781'

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FORMATION	DEPTH
Sand & shale	0- 244
Reamed surface to 240'	
Run 240' of 10 3/4"	
Shale & Shells	240- 435
Red rock, shale & shells	435- 540
Lime	540- 560
Shale & shells	560- 640
Shale blue	640- 700
Redbeds	700- 820
Shale blue	820- 870
Shale & Shells	870-1100
Salt, shale & shells	1100-1235
Shale blue	1235-1355
Blue shale & white lime	1355-1425
Correction 30' long	
Shale & lime	1395-1505
Lime	1505-1520
Shale & lime	1520-1523
Lime	1520-1640
Slope test 1500 - ok	
Lime Broken	1640-1695
Lime white	1695-1705
Blue shale & lime	1705-1745
Lime	1745-1755
Correction - 30' long	
Shale	1725-1775
Lime	1775-1815
Blue lime & shale	1815-1870
Shale & shells	1870-1900
Lime	1900-1945
Lime & shale	1945-2015
Blue lime & shale	2015-2085
Shale & lime	2085-2245
Shale & lime shells	2245-2340
Lime & shale	2340-2409
Lime	2409-2455
Lime & shale	2455-2484
Lime	2484-2557
Blue lime	2557-2597
Lime	2597-2667
Slope test 2500 - ok	
Blue lime	2667-2720
Lime	2720-2795
Lime Hard	2795-2835
Lime & shale	2835-2910
Lime	2910-2950
Shale & lime	2950-2990
Lime	2990-3046
Blue Lime & shale	3046-3115
Lime & shale	3115-3168
Lime	3168-3218
Show oil 3180-3200	
Lime & shale	3218-3257
Broken lime	3257-3265
Grey lime	3265-3280
Conglomerate	3280-3285
Thompson shale & sand	3285-3288
Arbuckle Dolomite	3288-3300

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*Handwritten signature and scribbles*

*Cable Tool Shock 4/14/51 to 5/15/51  
 Arbuckle Dolomite 3290 - 3314*

Showing oil 3290  
 Run 3289' of 7" OD  
 Total depth ~ 3300'  
 Potential 3,126