

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Part to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Strike out upper line
when reporting plug-
ging off formations.

NORTH

Locate well correctly on above
Section Plat

Barton County. Sec. 17 Twp 20 Rge. (E) 11 (W)
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330' from North, 660' from
 Lease Owner Champlin Ref. Co. east of NW $\frac{1}{4}$.
 Lease Name Clawson Well No. 4
 Office Address P. O. Drawer #552, Enid, Oklahoma.
 Character of Well (completed as Oil, Gas or Dry Hole) Oil
 Date well completed January 16, 1941
 Application for plugging filed March 23, 1948
 Application for plugging approved (Verbal) May 24, 1948
 Plugging commenced May 24, 1948 1948
 Plugging completed May 28, 1948
 Reason for abandonment of well or producing formation quit producing oil.

If a producing well is abandoned, date of last production December 31, 1945

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes.

Name of Conservation Agent who supervised plugging of this well C. D. Stough, Great Bend, Kansas.
 Producing formation Arbuckle Depth to top 3309' Bottom 3325' Total Depth of Well 3325' Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

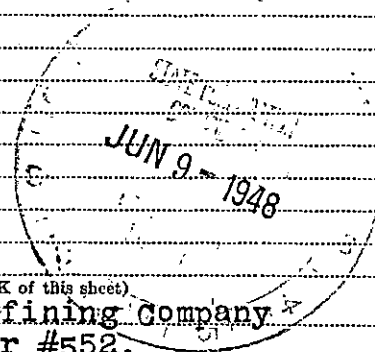
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				<u>8 5/8" OD</u>	<u>255'</u>	<u>None</u>
				<u>4 1/2" OD</u>	<u>3313'</u>	<u>2338'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with chat from 3325' TD to 3311' and set cement plug using 5 sacks of cement then filled hole with heavymud from top of plug to 255' and set cement plug from 255' to 205' using 15 sacks of cement then filled hole with heavy mud from 205' to 10' and set cement plug in top from 10' to bottom of celler using 10 sacks of cement.

6-9-1948



(If additional description is necessary, use BACK of this sheet.)

Correspondence regarding this well should be addressed to Champlin Refining Company
 Address P. O. Drawer #552,
Enid, Oklahoma.

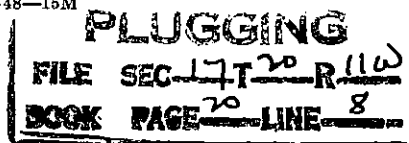
STATE OF Kansas, COUNTY OF Barton, ss.
S. P. Hall (employee of owner) or (owner or operator) of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) S. P. Hall
P. O. Box 167, Ellinwood, Kansas.
 (Address)

SUBSCRIBED AND SWORN to before me this 7th. day of June 1948

My commission expires October 24, 1951

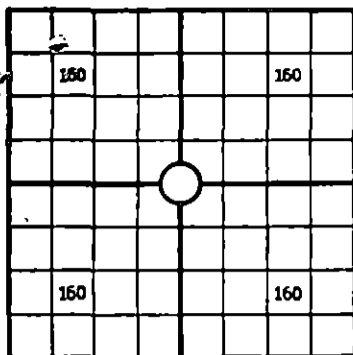
Notary Public.



640 Acres
N

Form 1002

WELL RECORD



Locate Well Correctly

~~INDEX Corporation~~ ~~Commission~~ ~~Oklahoma City~~ ~~Oklahoma~~
 COUNTY Barton SEC. 17 TWP. 20 RGE. 11W
 COMPANY OPERATING Champlin Refining Company
 OFFICE ADDRESS Enid, Okla.
 FARM NAME Clawson WELL NO. 4
 DRILLING STARTED 12-21-40 DRILLING FINISHED 12-31-40
 DATE OF FIRST PRODUCTION 1-16-41 COMPLETED _____
 WELL LOCATED X NW 330 North of South
 Line and 660 ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 1777 GROUND _____
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2	See reverse side				
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2	See reverse side						
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8"				175'				None			
4 1/2"		8		3313'				"			

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8"	175'					Halliburton			
4 1/2"	3313'		200			"			

Note: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from Top feet to T.D. feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Type Rig Rotary

Kansas Corp. Comm. official PRODUCTION DATA test 51 bbls., taken 1-16-41, Pumping
 Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent. test.
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent.
 If gas well, cubic per 24 hours _____ Rock Pressure: Lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

J. W. Entwistle
 Name and title of representative of company

Subscribed and sworn to before me this 31 day of March 1941.

My Commission expires 12-7-41

W. Miller
 Notary Public

PLUGGING
 FILE SEC 17 T20 R11W
 BOOK PAGE 20 LINE 8

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil, or gas

Formation	Top	Bottom	Formation	Top	Bottom
Sand & shale	0	175			
sand, shale & red bed	175	255			
red bed	255	525			
anhyd., red bed & shale	525	1000			
salt & shale	1000	1380			
shale & shells	1380	1515			
shale & lime	1515	1650			
lime & shale	1650	1715			
shale & lime	1715	1830			
" "	1830	2090			
shale	2090	2300			
shale & lime shells	2300	2450			
shale & lime	2450	2570			
" "	2570	2680			
lime & shale	2680	2750			
lime	2750	2890			
lime & shale	2890	3020			
shale & lime	3020	3110			
lime & shale	3110	3200			
lime	3200	3314			
cored	3314	3318			
lime	3318	3319			
cored & reamed, lime	3319	3325	T.D.		

PURCHASE ORDER

CHAMPLIN REFINING COMPANY

PRODUCTION DEPARTMENT

ENID, OKLAHOMA

15.009.14583.0000

INSTRUCTIONS

1. SHOW ORDER NUMBER ON INVOICE AND SHIPPING PACKAGE OR TAG.
2. SEND INVOICE IN TRIPPLICATE TO PURCHASING DEPARTMENT, ENID, OKLA.
3. PREPAY ALL SHIPMENTS AND ATTACH FREIGHT OR EXPRESS BILL TO INVOICE.

State Corporation Commission

Conservation Division

800 Bitting Building
Wichita, Kansas

SHIP TO CHAMPLIN REFINING COMPANY

VIA PREPAID

Clawson (#4) Lse.

For plugging well

25.00

PLUGGING
 FILE SEC 17 T 20 R 11 W
 BOOK PAGE 20 LINE 8

JUN 10 1948
 ENID, OKLA

Confirming

CHAMPLIN REFINING COMPANY

DATE 6/8/48

PRODUCTION DEPARTMENT

Nº 21458 K