

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Building Building Wichita, Kansas

Strike out upper line when reporting plugging of formations.

Barton County, Sec. 17 Twp 20s Rge. 11 (E) 11 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 660' from west, 330' from

Lease Owner Champlin Refining Co. North line of NW 1/4 - Sec. 17

Lease Name Clawson Well No. 2

Office Address Enid, Oklahoma.

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed August 28, 1940 19.40

Application for plugging filed March 23, 19.48

Application for plugging approved (Verbal) May 22, 19.48

Plugging commenced May 22, 19.48

Plugging completed May 31, 19.48

Reason for abandonment of well or producing formation Quit producing oil.

If a producing well is abandoned, date of last production December 31, 19.45

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough, Great Bend, Kansas.

Producing formation Arbuckle Depth to top 3326' Bottom 3328' Total Depth of Well 3328' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Contains data for 10 1/2" OD and 5 1/2" OD casings.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

Set cement plug on bottom from 3328'-3313' using 5 sacks of cement then filled hole with heavy mud from 3313' to 240' and set cement plug from 240' to 195' using 15 sacks of cement then filled hole with heavy mud from 195' to 25' and set cement plug from 25' to bottom of celler using 10 sacks of cement.

6-9-1948

JUN 9 1948

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Champlin Refining Company P. O. Box #552, Enid, Oklahoma.

STATE OF Kansas, COUNTY OF Barton, ss. S. P. Hall

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) S. P. Hall

P. O. Box 167, Ellinwood, Kansas. (Address)

SUBSCRIBED AND SWORN to before me this 7th day of June 1948

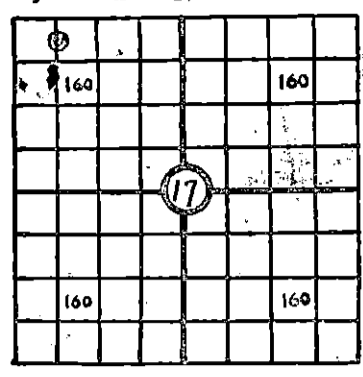
Notary Public signature

My commission expires October 24, 1951

PLUGGING FILE SEC 17 T 20 R 11W

640 Acres  
N

**WELL RECORD**



Locate Well Correctly

**Mail to Corporation Commission, Oklahoma City, Oklahoma**  
 COUNTY Barton, SEC. 17, TWP. 20, RGE. 11W  
 COMPANY OPERATING Champlin Refining Company  
 OFFICE ADDRESS Enid, Oklahoma  
 FARM NAME Clawson WELL NO. 2  
 DRILLING STARTED 8-11, 1940, DRILLING FINISHED 8-27, 1940  
 DATE OF FIRST PRODUCTION 8-28-40 COMPLETED \_\_\_\_\_  
 WELL LOCATED \_\_\_\_\_  $\frac{1}{4}$  \_\_\_\_\_  $\frac{1}{4}$  NW  $\frac{1}{4}$  330, S. N.  
 line and \_\_\_\_\_ 660 ft. East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR 1780 GROUND \_\_\_\_\_  
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

**OIL OR GAS SANDS OR ZONES**

Name	From	To	Name	From	To
1			4		
2			See reverse side		
3			6		

**WATER SANDS**

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				See reverse side.			
3				6			

**CASING RECORD**

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record		
				Ft.	In.	Ft.	In.	Size	Length	Depth Set
10"	14			140		None pulled				
5 1/2"				3326'		"	"			

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

**CEMENTING AND MUDDING RECORD**

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
10"	140'		200			Halliburton			
5 1/2"	3326'		200			"			

NOTE: What method was used to protect sands when outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

**TOOLS USED**

Rotary tools were used from Top feet to T. D. feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Type Rig Rotary

**PRODUCTION DATA**

Production first 24 hours Kans. Corp. Commission physical test 8-28-40, 20 bbls. bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
 If gas well, cubic per 24 hours \_\_\_\_\_ Rock Pressure: Lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.  
loyd B. Wentworth  
 Name and title of representative of company

Subscribed and sworn to before me this 19 day of Sept. 1940  
 My Commission expires Dec. 7, 1941  
Ed Miller  
 Notary Public

**PLUGGING**  
 FILE SEC 17 T 20 R 11W  
 BOOK PAGE 20 LINE 9

### FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil, or gas

Formation	Top	Bottom	Formation	Top	Bottom
Sand	0	170			
shale	170	225			
red bed	225	350			
red bed & shale	350	890			
" " shale, salt & lime	890	1290			
shale & lime	1290	1725			
lime	1725	1790			
shale & lime shells	1790	1860			
lime & shale	1860	1950			
shale	1950	2050			
shale & shells	2050	2220			
shale & lime	2220	2365			
shale & lime shells	2365	2450			
shale & lime	2450	2700			
lime	2700	2935			
lime & shale	2935	3293			
shale & Dolomite	3293	3314			
shale & chert	3314	3326			
lime	3326	3328			
lime	3328	3346	T.D.		