STATE OF KANSAS STATE CORPORATION COMMISSION

Cive All Information Completely
Make Required Affidavit
Mail.or Delivar Report to:
onservation Division
State Corporation Commission
211 No. Brandway

WELL PLUGGING RECORD

211 No. Éroadway Wichita, Kansas		ton				(E)11 (W)		
NORTH	Location as "N	E/CNWXSWX" Raymor	or footage fro		E NW NE _ nc			
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Lease Owner Lease Name		id <u>id id ji. Co</u>	Scheufter	<u> </u>	Well No. 2		
			rth Nati	onal Bank	Building,	Wichita, Kansa		
	Character of V	Vell (completed	as Oil, Gas o					
	Date well com	pleted <u>U</u> I	known_			19		
	Application for plugging filed December 9 19.64 Application for plugging approved December 10 1964 December 10 1964							
	Application for	enced	ved	Dec. 23	<u> </u>	19 64		
	Plugging comp			ec. 28		<u>1964</u>		
		Reason for abandonment of well or producing formation No longer comme rcially productive						
				 _		11 / / /		
					December			
Locate well correctly on above Section Plat	menced?	n obtamed from	the Conserv	ation Division	or its agents per	ore plugging was com-		
Name of Conservation Agent who sup-	ervised plugging of th	is well		n Inuin				
Producing formation		Depth to top	Botton	n	. Total Depth of	Well 3324 Feet		
Show depth and thickness of all water	, oil and gas formatio	ns.						
OIL, CAS OR WATER RECORD	os				ı	CASING RECORD		
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT		
				811	240'			
				5"	33071			
		<u> </u>	<u> </u>					
		+	 -		<u> </u>			
		- {	 	 				
		+						
						·		
of cement wi	Pulled pipe th Halliburton		zed 15 sc	ics of Jel	Alud and 80	O sacks E I V E D HON COMMISSION		
				<u> </u>	DEC 3	1 1964		
					220 0	12-31-196		
		CONSERVATION DIVISION Wichita, Kansas						
								
			 -					
Name of Plugging Contractor	ert Self additions	d description is nece	essury, use BACK	of this sheet)				
Address	etchinson, 'an	<u></u>				·		
					•			
STATE OF Kans.		UNTY OF(Ren employee of	owner) or (ow	_, ss. ner or operator)	of the above-described		
well, being first duly sworn on oath, above-described well as filed and that	says: That I have kn	nowledge of the	facts, statem	ents, and matte	ers herein contair	ned and the log of the		
above-described went as med and that	t the same are true a	nd correct. So	help me God.	17	Val 1	/		
THE CALL OF THE PARTY OF THE PA		(Signature)	<u>)(/</u>	<u> </u>	<u> 1427 -</u>			
8.65			<u>R.</u> R. #4	, Hutchin	son, Kans.	-		
SUBSCRIBED AND SWORN TO before	re me this - 20.4L	day of.	Dan	,	(Address)	64		
The second secon	~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~	uay or,	1/200	11	, 19_	-04		
	,, 	1	XVOET (Hy of	ref	37-4 71 7 71		
My commission expires October	<i>15,_19</i> 65 \					Notary Public.		
M. COURT AND				/	•			

NE/4 NW/4 Sec. $19\frac{9}{3}$ Barton County, Kansas.

February 15, 1942. Date Commenced: Date Completed: March 6, 1942.

Contractor: Hollow Drilling Company, Inc.

Inman, Knasas.

Tools: Rotary drilling tools,

completed with cable.

Pipe Record

Ran 9 jts. SH $8\frac{1}{4}$ " pipe, cemented at 235' with 85 sx Regular and 25 sx Quickset.

Ran 101 jts. $5\frac{1}{2}$ " OD C8rnd th d pipe at 3305; cemented with 100 sx Regular.

LOG

0	10	Cellar
10	145	Sand
145	<u>190</u>	Shale and shells
190	215	Sand
215	236	Shale and shells
236	51 0	Shale
510	540	Anhydrate lime
540	720	Shale
720	1050	Shale and shells
.1050	1327	Shale and shells Salt SiATE CORPORATION OF
1327	1475	Shale and lime shells STATE CORPORATION COMMISSION
1475	1580	Lime
1580	1605	lime and shale JAN 6 1985
1605	1625	Sand
1625	1775	Shale and shells
1775		Lime CONSERVATION DIVISION
1830	1870	Shale and shells Wichita, Karisas
1870	2000	Shale and lime shells
2000	2045	Shale and shells
2045	2080	Lime
2080	2200	Shale and lime shells
2200		Lime and shale
2350		Shale and lime shell
2450	2520	Shale and lime
2520	2645	Shale and lime shells
2645	2670	Shale and lime
2670	2715	Topeka lime
2715	2890	Lime
2890	2940	Shale
2940	2998	Lime
2998	3075	Shale
3075	3308	Lime
	3306	Top of Arbuckle Lime
3306	3304	Top of Arbuckle Derrick Floor Correction
3304	3324	Arbückle Lime
3324		T.D. ·

Potential Test 3-6-1942, 50 bbls. Temporary swab. test.

<u>Remarks</u>

Cored from 3306 to 3311'. Treated well with 4000 gallons acid. Hole filled 300" oil in $10\frac{1}{2}$ hrs. This is the only Driller's Log available on the #2 Scheufler.

There is nothing in file on the #1 Scheufler. We purchased these wells for salvage only.

THE CEIVED STATE CORPORATION COMMISSION

JAN 6 1965

CONSERVATION DIVISION
Wichita, Kansas