

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Barton County, Sec. 21 Twp. 20 Rge. (E) 11 (W)

Location as "NE/CNW&SW" or footage from lines CW/2 NE-NE

Lease Owner D. R. Lauck Oil Company, Inc.

Lease Name Hagen Well No. 1

Office Address 301 So. Broadway Wichita, Kansas 67202

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed August 26 19 67

Application for plugging filed February 14 19 68

Application for plugging approved February 17 19 68

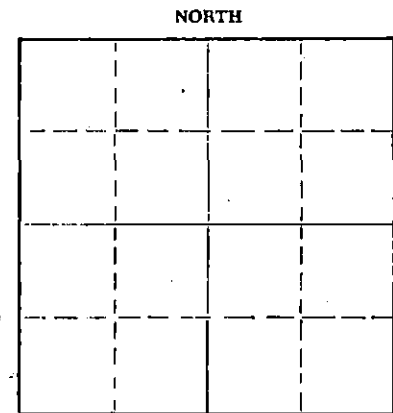
Plugging commenced March 13 19 68

Plugging completed March 18 19 68

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production February 10 19 68

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above
Section Flat

Name of Conservation Agent who supervised plugging of this well Mr. Don Truan

Producing formation Arbuckle Depth to top 3298 Bottom 3363 Total Depth of Well 3363 Feet

Show depth and thickness of all water, oil and gas formations. PB 3332'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Dry	3051	3278	8 5/8	210	None
Arbuckle	Oil	3298	3363	5 1/2	3363	3069

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

P B T D 3332
 Sand 3332-3290
 Mud 3290-215
 Rock 215-205
 5 Sacks Cement 205-190
 20 Sacks Cement 190-130
 Mud 130-40
 10 Sacks Cement 40- Cellar Base

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MAR 25 1968
CONSERVATION DIVISION
Wichita, Kansas

3-25-1968

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Company

Address P. O. Box 156 Ellinwood, Kansas 67526

STATE OF KANSAS COUNTY OF SEDGWICK, ss.

H. E. Wolfe (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

P. O. Box 156 Ellinwood, Kansas 67526

(Address)

SUBSCRIBED AND SWORN to before me this 22nd day of March, 19 68

[Signature]
Notary Public.

My commission expires March 12, 1971

D. R. Lauck Oil Company, Inc.

Hagen #1

C W/2 NE NE Sec. 21-20S-11W
Barton County, KansasCommenced: August 11, 1967
Completed: August 19, 1967Casing Record: 210' 8-5/8" Cemented with 200 sacks Cement,
4 sacks Calcium Chloride.
3365' 5-1/2" Cemented with 50 sacks Salt Saturated Cement.

Elevation: GL 1765; DF 1767; KB 1769.

Drillers LogTops

Sand	135
Shale	165
Sand	195
Shale	210
Red Bed & Sand Streaks	670
Shale & Shells	1345
Lime & Shale	1550
Shale & Lime	2005
Lime	2025
Shale & Lime	2670
Lime & Shale	2860
Lime	2908
Heebner Shale	2912
Lime & Shale	2950
Douglas	3032
Brown Lime	3054
Lansing	3060
Lime	3365 RTD

	Sample	Electra
Heebner	2908-1139	2904-1135
Toronto	2922-1153	2922-1153
Douglas	2940-1171	2938-1169
Brown Lime	3032-1263	3030-1261
Lansing	3047-1278	3052-1283
Base Kansas City	3284-1515	3278-1509
Arbuckle	3302-1533	3298-1529
Total Depth	3365-1596	3363-1594

DST #1 (S) 3036-70, open 1 hour, fair blow 1 hr. Recovered 30' mud. ISIP 104#, 30 min. FSIP 57#, 30 min. IFP 38#. FFP 38#.

DST #2 (S) 3122-50, open 1 hour, fair blow 1 hour. Recovered 60' oil specked and gas-cut mud. ISIP 190#, 30 min. FSIP 85#, 30 min. IFP 57#. FFP 57#.

DST #3 (S) 3302-07, open 20 min., no blow. Flushed tool. Recovered 3' mud. No ISIP taken. FSIP 28#, 20 min. FFP 19#.

DST #4 (S) 3303-10, open 90 min., weak blow 90 min. Recovered 60' gas in pipe, 55' gas and oil-cut mud. ISIP 1033#, 30 min. FSIP 286#, 30 min. IFP 28#. FFP 38#.

DST #5 (S) 3303-13, open 1 hour, weak blow 1 hour. Recovered 80' gas in pipe, 40' gas and oil-cut mud. ISIP 644#, 30 min. FSIP 95#, 30 min. IFP 28#. FFP 38#.

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FEB 16 1968

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Wichita, Kansas