

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

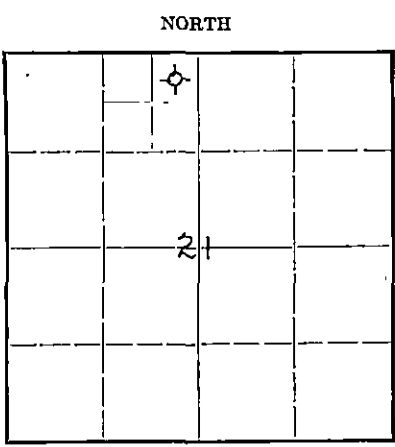
OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Barton County. Sec. 21 Twp. 20 Rge. (E) 11 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. NE corner of NW 1/4  
Lease Owner. Allan & Holl  
Lease Name. Meggers Well No. 1  
Office Address. 921 Union National Bank Bldg., Wichita 2, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole). Dry Hole  
Date well completed. March 9 19 47  
Application for plugging filed. March 13 19 47  
Application for plugging approved. March 13 19 47  
Plugging commenced. March 14 19 47  
Plugging completed. March 15 19 47  
Reason for abandonment of well or producing formation. Tested oil saturated rock  
cuttings - found small show oil & Formation Water.  
If a producing well is abandoned, date of last production. 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well. H. W. Kerr  
Producing formation. Kansas City Depth to top. 3153 Bottom. 3160 Total Depth of Well. 3370 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation   | Content                    | From | To   | Size  | Put In | Pulled Out |
|-------------|----------------------------|------|------|-------|--------|------------|
| Arbuckle    | No fluid                   | 3321 | 3370 | 5 1/2 | 3321   | 1569       |
| Kansas City | Show oil -<br>1 1/2 bbl. W | 3153 | 3160 | -     | -      | -          |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Lane Well plug set @ 3281-3284  
3281-2640 - rock - wood plug & sack  
2640-2600 - 3 sx of cement  
2600- 250 - heavy mud & solid plug  
250- 200 - 15 sx cement  
200- 15 - heavy mud  
15- Surface - 10 sx cement

MAR 18 1947

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Thos. H. Allen  
Address. 921 Union National Bank Building, Wichita 2, Kansas 3-18-1947

STATE OF Kansas, COUNTY OF Sedgwick, ss.

Thos. H. Allen (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-  
described well as filed and that the same are true and correct. So help me God.

(Signature) Thos. H. Allen  
921 Union Nat'l Bank Bldg., Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 18th day of March, 19 47

My commission expires June 14, 1950

Ocie M. Stewart  
Notary Public.

PLUGGING  
FILE SEC 21 T 20 R 11W  
BOOK PAGE 102 LINE 28  
21-543-28 8-45-6M

8 5/8" @ 254' - 150 Sx

5 1/2" @ 3321' - 100 Sx

Allan & Holl #1 Meggers  
 NE corner NW<sup>1</sup>/<sub>4</sub> 21-20-11W  
 Barton County, Kansas  
 Commenced: 2/17/47  
 Completed: 3/9/47  
 Elevation: 1769

0 - 254 Surface soil, sand, & red beds  
 500 Red beds  
 522 Anhydrite  
 800 Red beds  
 1300 Shale & salt  
 1550 Shale & shells  
 1570 Dolomite  
 1594 Red Shale  
 1680 Porous lime  
 1692 Shale  
 1728 Cherty fusilid lime  
 1750 Red shale  
 1765 Porous lime  
 1920 Shale & shells  
 1960 Lime  
 1966 Red shale  
 1980 Porous white oolitic lime  
 2750 Shale & shells  
 2780 Cherty white lime  
 2840 Shale & lime  
 2860 Lime  
 2890 Shale  
 2920 Lime  
 2926 Shale  
 2930 Black shale  
 2942 Shale  
 2956 Lime  
 3054 Shale  
 3062 Brown lime  
 3070 Shale  
 3120 Lime  
 3153 Shale & lime  
 3160 Porous oolitic,  $\frac{1}{2}$  oil saturated  
 3300 Lime  
 3312 Shale & lime  
 3320 Red shale  
 3321 Chert  
 3322 Chrystalline dolomite

Changed to Cable Tools

3340 Chrystalline Dolomite & oolitic chert  
 3370 Same with much pale green mud partings  
 No fluid

Lane Well plug set at 3281

Perforated 48 holes 3153-3158

Treated 1000 gal. acid: 1300#-1000/158 minutes

Treated 2000 gal. acid/Vac/20 minutes

Swabbed 48 hours - last 10 hours average

0.4 oil - 1.4 water/per hour

Abandoned

Formations:

500 Top Anhydrite  
 1594 Top Ft. Riley  
 1728 Base Florence Flint  
 1966 Top Neva  
 2926 Top Heebner  
 3054 Top Brown Lime  
 3070 Top Lansing  
 3321 Top Arbuckle

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I certify that the above is a true and correct copy of the well log on the above well.

Thos H. Allan

Subscribed and sworn to before me this 15th day of March, 1947.

Ocie M. Stewart  
 Notary Public

My Commission Expires - June 14, 1950

PLUGGING  
 FILE SEC. 21 T. 20 R. 11W  
 BOOK PAGE 102 LINE 28