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API NUMBER 15-009-24082

To:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SWNE, SEC. 22, T. 20 S, R. 11 (W)B

TECHNICIAN'S PLUGGING REPORT

Operator License # 8572

3300' feet from S section line

1980' feet from E section line

Lease Name Muller Well # 1

County Barton 110.05

Well Total Depth 3386 feet

Conductor Pipe: Size - feet -

Surface Casing: Size 8 3/8 feet 250 w/ cin

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Robert May Energy Ent. License Number _____

Address Hutchinson, KS 67501

Company to plug at: Hour: 7:00pm Day: 16 Month: 11 Year: 19 85

Plugging proposal received from Don Foster

(company name) _____ (phone) _____

were: Order 160 sy 6 3/4 oz 6% gel -

Air to condition hole before plugging -

Plugging Proposal Received by Dennis L. Hamel
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 2:00pm Day: 16 Month: 11 Year: 19 85

ACTUAL PLUGGING REPORT

Spotted 25 sy @ 3368'

" 25 sy @ 528'

" 80 sy @ 280'

" 10 sy @ 40'

" 10 sy in R. H.

Remarks: 10 sy in Water Well
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE DEC 18 1985

INV. NO. 11583

STATE CORPORATION COMMISSION

DEC 16 1985
12-16-1985
CONSERVATION DIVISIONSigned Dennis L. Hamel
(TECHNICIAN)

NOTICE OF INTENTION TO DRILL

(see Rules on reverse side)

Starting Date 10-08-85
month day year

API Number 15— 009-24082.0000

OPERATOR: License # 8572
 Name Reach Oil Corp., dba The Reach Group
 Address 229 E. William, Suite 500
 City/State/Zip Wichita, KS 67202
 Contact Person Jim Gowens
 Phone (316) 262-1515

SW NE Sec 22 Twp 20 S, Rg 11 East
 3300' West
 1980 Ft. from South Line of Section
 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8059
 Name Robert-Gay Energy Enterprises, Inc.
 City/State Hutchinson, KS 67501

Nearest lease or unit boundary line 660 feet
 County Barton
 Lease Name Muller Well # 1
 Ground surface elevation est 1765 feet MSL

Well Drilled For: Well Class: Type Equipment:
☒ Oil ☐ SWD ☒ Infield ☒ Mud Rotary
☐ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary
☐ OWWO ☐ Expl ☐ Wildcat ☐ Cable

Domestic well within 330 feet: ☐ yes ☒ no
 Municipal well within one mile: ☐ yes ☒ no
 Surface pipe by Alternate: 1 ☒ 2 ☐
 Depth to bottom of fresh water 100
 Depth to bottom of usable water 200 250
 Surface pipe planned to be set 250 (250)
 Projected Total Depth 3350 (50) feet
 Formation Arbuckle

If OWWO: old well info as follows:

Operator
 Well Name
 Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 10-01-85 Signature of Operator or Agent Title Exploration Manager

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 2

This Authorization Expires 4-2-86 Approved By 10-2-85

Don Foster - 11-6-85 - Water Well -

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ Top arb - 3388 feet depth with 25 6xs of
 2nd plug @ Base arby 528 feet depth with 25 6xs of
 3rd plug @ 20' arb. S.P. 278 feet depth with 60-80 6xs of
 4th plug @ 40 feet depth with 10 6xs of
 5th plug @ 10 feet depth with 6xs of
 (2) Rathole with 10 6xs 5-10' water well (b) Mousehole with 6xs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
 Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15— Legal....., T....., S, R.....
 Surface casing of feet set with 6xs at hours, 19
 Alternate 1 _____ or 2 _____ surface pipe was used.
 Alternate 2 cementing was completed @ ft. depth with 6xs on 19
 Hole plugged 11-16-85, 19.85, agent

7:00 P.M.

RECEIVED
 STATE CORP. / TOL. COMMISSION

Form C-1 6/85

DEC 16 1985

Wichita, Kansas