TO: API Well Number: 15-009-14158-00-01 STATE CORPORATION COMMISSION Spot: NENESE Sec/Twnshp/Rge: 22-20S-11W CONSERVATION DIVISION - PLUGGING · 330 feet from S Section Line, 2310 feet from E Section Line 130 SOUTH MARKET, SUITE 2078 Lease/Unit Name: SCHULTE **WICHITA, KANSAS 67202** County: BARTON Conductor Pipe: Size feet: Operator License No.: 101 Surface Casing: Size 8.625 Op Name: KCC FEE FUND **Production: Size 5.5** Address: 130 S. MARKET, ROOM 2078 Liner: Size 4.5 WICHITA, KS 67202 Well Type: OIL **UIC Docket No:**

Total Vertical Depth: 3312 feet feet: 123 feet: 3304 feet: 3302

Date/Time to Plug: 05/04/2001 1:00 PM

Plug Co. License No.: 31826

Plug Co. Name: T&C MFG. & OPERATING, INC.

Proposal Revd. from: CRAIG PANGBURN

Company: T&C MFG. & OPERATING, INC.

Phone: (316) 793-3911

Well Number: 5

Proposed Ordered out 250 sxs 60/40 pozmix - 10% gel.

Plugging Originally plugged as the Dannebohm #4 September 16, 1965 - pulled 2858' of 5 1/2".

Method: Wash down June 20, 1975.

Plugging Proposal Received By: JAY PFEIFER

Date/Time Plugging Completed: 05/04/2001 3:15 PM

WitnessType: Plugging Operations 100% Witnessed (Complete)

KCC Agent: JAY PFEIFER

Actual Plugging Report:

Perforated casing at 530' and 1550'.

R.I.H. tubing to 1500'.

Tied onto and pumped 80 sxs and 400# hulls.

Pulled up to 150'.

Tied onto and circulated cement up casing and annulus with 75 sxs.

POOH tubing.

Tied onto 5 1/2" and pumped to pressure with 50 sxs.

Max. P.S.I. 120#. S.I.P. 0#.

RECEIVED KANSAS CORPORATION COMMISSION

MAY 1 7 2001 5-17-2001 **CONSERVATION DIVISION**

Remarks:

LEASE ALSO KNOWN AS THE DANNEBOHM #4. ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed

(TECHNICIAN)

Form CP-2/3

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