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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form ACO-1

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE September 1999 Form Must Be Typed

1600 AMOLUM - MERE MOLOKI - PEROKU	ORIGINAL
Operator: License # 04732	API No. 15 - 009-24716-0000
Name: CLAY MOORE	County: BARTON
Address: 6440 N. CENTRAL EXPWY #620 LB 33	SWSWNE Sec. 21 Twp. 20 S. R. 11 _ East West
City/State/Zip: DALLAS, TX. 75206	2310 feet from S (N) (circle one) Line of Section
Purchaser:	2310 feet from (F) / W (circle one) Line of Section
Operator Contact Person: CLAY MOORE	Footages Calculated from Nearest Outside Section Corner:
Phone: (214) 750-9912	(circle one) (NE) SE 'NW SW
Contractor: Name; L.D. DRILLING, INC.	Lease Name: MELVIN J. DOLL Well #: 1
License: 6039	Field Name; CHASE-SILICA
Wellsite Geologist: CLAY MOORE	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1764 Kelly Bushing: 1769
New Well Re-Entry Workover	Total Depth: 3380 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 262 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name;	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4500 ppm Fluid volume 550 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	•
Other (SWD or Enhr.?) Docket No	Operator Name: BOB'S OIL SERVICE, INC.
9-4-01 9-10-01	Lease Name: TEICHMANN License No.: 32408
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter NW Sec. 16 Twp. 22 S. R.12 East West
Recompletion Date	County: STAFFORD Docket No.: D-23,722
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	a the out and gas industry have been fully complied with and the statements
Signature: Clay mask	KCC Office Use ONLY
Title: OWNER - operator Date: 1-17-02	Letter of Confidentiality Attached
Subscribed and sworn to before me this 17t Bay of JANUARY	Letter of Confidentiality Attached If Denied, Yes Date: MYCOMMISSION EXPINES Geologist Roport Received UIC Distribution
subscribed and swom to beinge me this $\frac{17 \text{ coay}}{3}$ or $\frac{371167111}{3}$	Wireline Log Received
- XXX Ka LAH	28 PAR Geologist Roport Received
Notary Public 2001	UIC Distribution
Data Commission Systems: ()	(); T

Burney Committee Committee

W. St.				Side Two			CONTRACTOR SAME				
Operator Name: CLA				assa	Name:	MELVIN J. DO	OLL_	. Well #: 1			
Sec. 21 Twp. 20 S. R. 11 ☐ East ☑ West					Lease Name: MELVIN J. DOLL County: BARTON			Year P.			
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid recor Electric Wireline Logs s	w important tops a and closed, flowing very, and flow rate	and base of a g and shut-ing s if gas to so	formations pe n pressures, v urface test, a	enetrated. whether sh long with fi	Detail a ut-in pre	Il cores. Report essure reached s	itatic level, hydro:	static pressu	res, bottom	hole	
Drill Stem Tests Taken ✓ Yes No (Altach Additional Sheets)			i □ No	•						mple	
Samples Sent to Geological Survey ☐ Yes ☑ No Cores Taken ☐ Yes ☑ No			: IPNo		Name Top Datum ANHYDRITE 506-526 +126						
			✓ No		TOPEKA 2663 +894						
Electric Log Run	·· = =				HEEBNER SH. 2937 -1168						
(Submit Copy)					BROWN LIME 3062 -1293 LANSING KC 3085 -1316						
List All E. Logs Run:	List All E. Logs Run:				LANSING KC						
Dual Induction Log											
Dual Comper	n sated Lo DST CHART	_	CED			AL DEPTH		380	_	611 .	
E. Logs & 1	USI CHAKI	ENCLU	12 F D		ARE	UCKLE -	NOT PENE	TRATEL)		
		Report		RECORD onductor, su	Ne	ew 🔀 Used ermediate, producti	on, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
SURFACE 12 1/4"		8 5/8"		23#		262	60/40 POZ	200	-38 G	el A CL	
							,				
			ADDITIONAL	CEMENTIN	IG / SQI	JEEZE RECORD	l <u></u>	<u> </u>			
Purpose: Perforate	Depth Top Bottom			#Sacks Used		Type and Percent Additives					
Protect Casing Plug Back TO Plug Off Zone		· ·									
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type ' - Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount end Kind of Material Used) Depth						
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	,										
TUBING RECORD	Size	Set At		Packer A		Liner Run	Yes ☐ No				
Date of First, Resumed F	Production, SWD or E	inhr.	Producing Meth	_	Flowin		<u> </u>	. nou	her (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat			as-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF	COMPLETION	19	_:		Production Inter	val				
Vented Sold	Used on Lease]] .	Open Hole Other (Spec	Perf.	. 🗆	Dually Comp.	Commingled				