

ORIGINAL

15.009.24716.0000

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SEP 19 2002

KCC WICHITA

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9-19-2002

Operator: License # 04732
 Name: CLAY MOORE
 Address: 6440 N. CENTRAL EXPWY #620 LB 33
 City/State/Zip: DALLAS, TX. 75206
 Purchaser: _____
 Operator Contact Person: CLAY MOORE
 Phone: (214) 750-9912
 Contractor: Name: L.D. DRILLING, INC.
 License: 6039
 Wellsite Geologist: CLAY MOORE
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 9-4-01 9-10-01 9-10-01
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

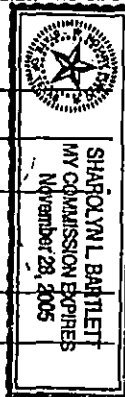
API No. 15 - 009-24716-0000
 County: BARTON
SW SW NE Sec. 21 Twp. 20 S. R. 11 East West
2310 feet from S (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: MELVIN J. DOLL Well #: 1
 Field Name: CHASE-SILICA
 Producing Formation: _____
 Elevation: Ground: 1764 Kelly Bushing: 1769
 Total Depth: 3380 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 262 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ ex cmt.

Drilling Fluid Management Plan Att 1 Enc 10-28-02
 (Data must be collected from the Reserve Pit)
 Chloride content 4500 ppm Fluid volume 550 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: BOB'S OIL SERVICE, INC.
 Lease Name: TEICHMANN License No.: 32408
 Quarter NW Sec. 16 Twp. 22 S. R. 12 East West
 County: STAFFORD Docket No.: D-23,722

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clay Moore
 Title: OWNER - Operator Date: 1-17-02
 Subscribed and sworn to before me this 17th day of JANUARY
2002
 Notary Public: [Signature]
 Date Commission Expires: 11-28-05



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

1111190

Operator Name: CLAY MOORE Lease Name: MELVIN J. DOLL Well #: 1
 Sec. 21 Twp. 20 S. R. 11 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken *NOT Available* Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log
 Dual Compensated Log
 E. Logs & DST Chart Enclosed

NOT Available

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Datum
	ANHYDRITE	506-526 +1263'
	TOPEKA	2663 +894
	HEEBNER SH.	2937 -1168
	BROWN LIME	3062 -1293
	LANSING KC	3085 -1316
	BASE KANSAS CITY	3329 -1560
	CONGLOMERATE	3332 -1563
	TOTAL DEPTH	3380 -1611
	ARBUCKLE - NOT PENETRATED	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / FL	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	262	60/40 POZ	200	22% Gel 3% CA CL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Pecker At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: _____

att. ms. Elisabeth Heibel;
This is a copy that
I mailed with the
fit closure form.
The logs & copy of
D.S.T. Chart was
mailed last
January, 2002.
Thompson, Moore
Clayton

ORIGINAL ALLIED CEMENTING CO., INC.

15.009.24716.0000

3483

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
West Bend

DATE <u>9.10.01</u>	SEC. <u>21</u>	TWP. <u>20</u>	RANGE <u>11</u>	CALLED OUT <u>12:45</u>	ON LOCATION <u>2:15am</u>	JOB START <u>2:30am</u>	JOB FINISH <u>4:00am</u>
LEASE <u>melvin J. Doll</u>		WELL # <u>1</u>	LOCATION <u>Elimwood south to Baptist Church 2 E, 1/2 N.</u>		COUNTY <u>Barton</u>	STATE <u>Kansas</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR L.D. Drilling
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 I.D. 3380'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 x H DEPTH 550'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Clay Moore
 CEMENT
 AMOUNT ORDERED 105 cu 60/40 60% gel
1/4 # flo seal per cu

COMMON	<u>63</u>	@	<u>6.65</u>	<u>418.95</u>
POZMIX	<u>42</u>	@	<u>3.55</u>	<u>149.10</u>
GEL	<u>5</u>	@	<u>10.00</u>	<u>50.00</u>
CHLORIDE		@		
	<u>Flo seal 26 #</u>	@	<u>1.40</u>	<u>36.40</u>
		@		
		@		
		@		
		@		
HANDLING	<u>111</u>	@	<u>1.10</u>	<u>122.10</u>
MILEAGE	<u>15</u>		<u>Mi</u>	<u>100.00</u>
				TOTAL <u>\$ 876.55</u>

EQUIPMENT
A.B.
 PUMP TRUCK CEMENTER L.D. Drilling
 #120 HELPER Steve T.
 BULK TRUCK
 #341 DRIVER Larry
 BULK TRUCK
 # DRIVER

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REMARKS:

1st 550' @ 40 cu
2nd 315' @ 40 cu
3rd 40' @ 10 cu
4th 15 cu in rat hole.

KCC WICHITA SERVICE

DEPTH OF JOB	<u>550'</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@	<u>3.00</u> <u>45.00</u>
PLUG	<u>1-8 5/8 Dry hole</u>	@	<u>23.00</u> <u>23.00</u>
		@	
		@	
TOTAL <u>\$ 588.00</u>			

CHARGE TO: Clay Moore
 STREET 6440 N Central Expy # 620
 CITY Dallas STATE Texas ZIP 75206

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

Thank you.

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____
 TAX 0
 TOTAL CHARGE \$ 1318.09
 DISCOUNT \$ 1318.09 IF PAID IN 30 DAYS

SIGNATURE x Michael Pedigo

x Michael Pedigo
 PRINTED NAME

Net # 1318.09