

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5228
Name Parrish Corporation
Address 100 South Market Suite 200
City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person Lloyd K. Parrish, Jr.
Phone 316-263-8726

Contractor: License # 5107
Name H-30, Inc

Wellsite Geologist William G. Hart
Phone 316-685-8855

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

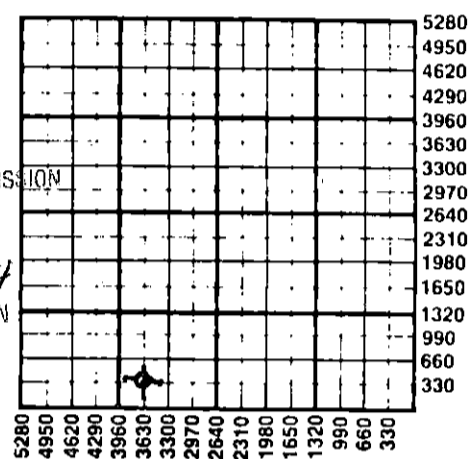
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
.....
Spud Date Date Reached TD Completion Date
10-8-84 10-15-84 10-15-84
.....
Total Depth PBTD
3367'

Amount of Surface Pipe Set and Cemented at 320 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API No. 15-.....009-23,732:0000.....
County.....Barton.....
.....SW SE SW..... Sec...22 Twp...20 Rge...11 East West
.....330.. Ft North from Southeast Corner of Section
.....3630.. Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name.....Kasselman..... Well #.....1.....
Field Name.....Chase Silica.....
Producing Formation.....
Elevation: Ground.....1761.....KB.....1766.....

Section Plat



RECEIVED
OCT 30 1984
10-30-1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd K. Parrish, Jr.
Title President Date Oct. 30, 1984

Subscribed and sworn to before me this 30th day of October 1984
Notary Public Debora R. Haddock
Date Commission Expires April 24, 1985

DEBORA R. HADDOCK
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. Apr. 24, 1985

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 22 Twp. 20 Rge. 11 W

SIDE TWO

Operator Name Parrish Corporation Lease Name Kasselman Well # 1

Sec. 22 Twp. 20S Rge. 11 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand	0'	100'
Shale	100'	1040'
Lime & shale	1040'	1418'
Shale & lime	1418'	1790'
Lime & shale	1790'	2260'
Shale & lime	2260'	2980'
Lime & shale	2980'	3180'
Shale & lime	3180'	3245'
Lime & shale	3245'	3367'
Rotary total depth	3367'	

Sheet Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	320'	50/50	225	2% gel, 3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

RELEASE

Tops _____ To Part _____
 DST _____ To Serv _____
 Comp _____ To CC _____
 EL _____ To KGS _____

WELL DRILLING RECORD

RECEIVED
 STATE CORPORATION COMMISSION

10 OCT 30 1984

API No. 15-009-23,732

OPERATOR: Parrish Corporation CONSERVATION DIVISION LEASE: Kasselman No. 1
 110 North Market Suite 201 Wichita, Kansas 67202 LOC: SW-SE-SW
 SUPPORTERS: None Sec. 22-20S-11W Barton

ELEV: (seis) 1766 KB (L&S)
 OTHER: CLASS: Development

LEASE NO: BLOCK: FOOTAGE RATE:

CONTRACTOR: H-30, Inc. RIG # TOTAL ACREAGE:

SURFACE: Set 8 5/8" @ 319 w/ 225 sx 50/50 Poz-2% Gel-3% CaCl₂ PTD: 3500

PROD: Set @ w/ sx

SPUD: Est. 10-10-84

10-8-84 Set surface

10-9-84 Drilling @ 900 DST #1 3069 - 3142 Zn Lans. A-D

10-10-84 " @ 1800 Times: 30-60-60-90

10-11-84 " @ 2505 Blow: Strong

10-12-84 " @ 2980 Rec.: 120 ft. Gas in pipe - 450 ft Gas

10-13-84 DST @ 3142 69 ft. Oil, 214 ft. water,

10-14-84 DST @ 3265 381 ft. mud

10-15-84 Cinc. @ 3367 (Water 87,000 ppm Cl)

IFP 238 to 381 FFP 381 to 622

ISIP 1233/60 min FSIP 1097/90 min

HP Temp 104 F

DRY & ABANDONED

DST #2 3163 -3180 Zn Lans. G

Times: 30-60-66-90

Blow: Strong

Rec.: 13 ft. oil, 144 ft. Gas

436 ft. Water, 27 ft. mud

(Water 77,000 ppp Cl)

IFP 101 to 161 FFP 182 to 273

ISIP 912/60 min FSIP 922/60 min

HP Temp 103 F

DST #3 3199 - 3265 Zn Lans. H-I

Times: 30-60-60-90

Blow: Strong

Rec: 62 ft. watery mud with a

trace of oil

SAMPLE TOPS

Anhydrite 508 (+1258)

Base Anhy. 526 (+1240)

Heebner 2935 (-1169)

Toronto 2955 (-1189)

Douglas 2968 (-1202)

Brown Lime 3059 (-1293)

Lansing 3078 (-1312)

Congl. 3331 (-1561)

Rotary T.D. 3367 (-1601)

LOG TOPS

NO LOG

IFP 40 to 30 FFP 50 to 50

ISIP 922/60 min. FSIP 922/60 min.

HP Temp 104 F

DST #4 Zn

Times:

Blow:

Rec.:

IFP FFP

ISIP FSIP

HP Temp