

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5228
Name Parrish Corporation
Address 100 S. Market, Suite 200
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Lloyd K. Parrish, Jr.
Phone (316) 263-8726

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist Charles Slagle
Phone 267-7082

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas InJ Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1-15-86 1-21-86 1-22-86
Spud Date Date Reached TD Completion Date
3355'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 327 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-009-24,118
County Barton
NW SE NW 22 20S 11 East
Sec Twp Rge X West

3630 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

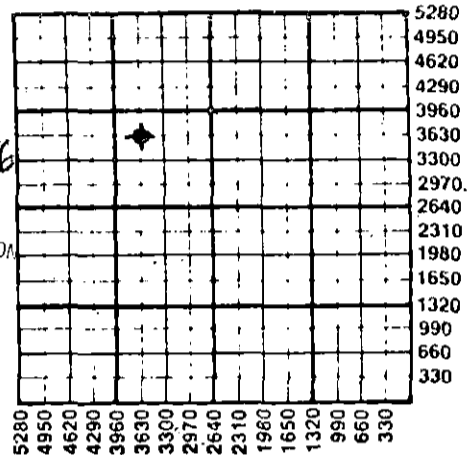
Lease Name Pratt Well # 1

Field Name Chase Silica

Producing Formation na

Elevation: Ground 1759' KB 1764'

Section Plat



5-27-1986
RECEIVED
STATE CORPORATION COMMISSION
MAY 27 1986
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

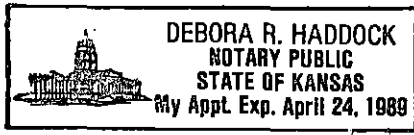
Water Resources Board (913) 296-3717
Source of Water: T 85-1081
Division of Water Resources Permit #
 Groundwater 3630 Ft North from Southeast Corner
(Well) 3630 Ft West from Southeast Corner of
Sec 22 Twp 20S Rge 11 East X West
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd K. Parrish, Jr.
Title President Date 1/31/86

Subscribed and sworn to before me this 31st day of January 1986
Notary Public Debora R. Haddock
Date Commission Expires April 24, 1989



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
MAY 12 1986
CONSERVATION DIVISION
Wichita, Kansas

Sec. 202 Twp 20S Rge. 11E

Operator Name Parrish Corporation Lease Name Pratt Well # 1

Sec. 22 Twp. 20S Rge. 11 County Barton
 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
DST (1) 3051-3135 (LANS A&E)/30-60-30-60, Rec. 40' M, SIP 72-72#, FP 31-31#/31-31#, BHT 103°
DST (2) 3140-3158 (LANS G)/ 30-60-90-90, 60' GIP rec 120' Oil cut Gsy M, 120' W, SIP-852-811#FP-41-52/ 83-125 BHT 102°
DST (3) 3193-3215 (LANS H)/30-60-60-90 Rec 20' M, W/Scum Oil, SIP 62-52#, FP 31-31/31-31#
DST (4) 3234-3255 (LANS J)/ 30-60-90-90, 60' GIP, Rec 45' M, W/Spks Oil, SIP 894-852#, FP 31-31/41-41#, BHT 102°

Name	Formation Description	
	Top	Bottom
ANH	494	+1270
B/Anh	513	+1251
STOT	2340	- 576
TARK SD.	2372	- 608
ELM	2403	- 639
HOW	2555	- 791
SEV	2611	- 847
TOP	2651	- 887
HEEB	2918	-1154
TOR	2934	-1170
DOUG	2949	-1185
BR LM	3042	-1278
LANS	3066	-1302
ARB	3339	-1575
LTD	3352	-1588
RTD	3355	-1591

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	20#	327'	50/50PQZ	235	3%CC, 2%gel.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled