

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5228
Name Parrish Corporation
Address 100 S. Market, Suite 200
City/State/Zip Wichita, KS, 67202

Purchaser

Operator Contact Person Lloyd K. Parrish, Jr.
Phone (316) 263-8726

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist Charles Slagle
Phone 267-7082

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-15-86 1-21-86 1-22-86
Spud Date Date Reached TD Completion Date
3355'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 327 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-009-24,118-0000
County Barton
NW SE NW Sec 22 Twp 20S Rge 11 East
..... X West

3630 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

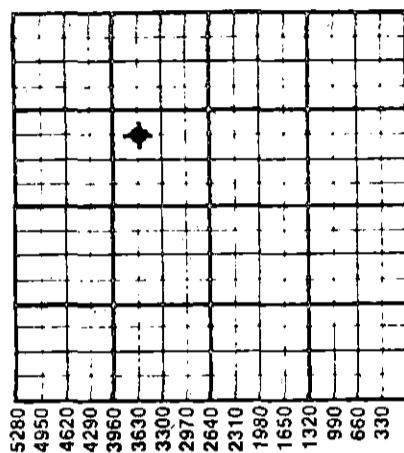
Lease Name Pratt Well # 1

Field Name Chase Silica

Producing Formation na

Elevation: Ground 1759' KB 1764'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T 85-1081

Groundwater 3630 Ft North from Southeast Corner
(Well) 3630 Ft West from Southeast Corner of
Sec 22 Twp 20S Rge 11 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd K. Parrish, Jr.

Title President Date 1/31/86

Subscribed and sworn to before me this 31st day of January 1986

Notary Public Debora R. Haddock

Date Commission Expires April 24, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

DEBORA R. HADDOCK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. April 24, 1989

RECEIVED Form ACO-1 (7-84)
STATE CORPORATION COMMISSION
FEB 21 1986 2-21-1986

SIDE TWO

Operator Name ..Parrish Corporation..... Lease Name.....Pratt.....Well #.....1.....

Sec.....22..... Twp.....20S..... Rge.....11..... East West County.....Barton.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
shale	0	1358'
shale, lime	1358'	1890'
lime, shale	1890'	3355'
Rotary total depth	3355'	

Well Drilling Record and logs attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	20#	327'	50/50 poz	235	3%CC, 2%GA
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

RELEASE

Tops _____ To Part _____
DST _____ To Serv _____
Comp _____ To CC _____
EL _____ To KGS _____

WELL DRILLING RECORD

API No.15-009-24,118

OPERATOR: Parrish Corporation LEASE: Pratt No.1
100 South Market - Suite #200, Wichita, Kansas 67202 LOC: NW SE NW Sec. 22-20S-11W
SUPPORTERS: Barton County

OTHER: ELEV: 1759 GL (seis)1764KB (L
CLASS:

LEASE NO: BLOCK: FOOTAGE RATE:

CONTRACTOR: H-30, Inc. RIG # TOTAL ACREAGE:

SURFACE: Set8 5/8" 327 w/235 sx50/50 POZ-2%Gel-3%CaCl PTD: 3500

PROD: Set @ w/ sx

SPUD: 1-15-86

1-15-86 Spud- Set Surface -Plug Down at 8:15PM

1-16-86 Drilling at 598 DST #1 3051-3135 Zn Lans A-E

1-17-86 Drilling at 2245 Times: 30-60-30-60

1-18-86 DST at 3051 Blow: Weak

1-19-86 DST at 3158 Rec.: 40 ft. mud

1-20-86 Drilling at 3230

1-21-86 Drilling at 3300

Dry & Abandoned

IFP 31 to 31 FFP 31 to 31

ISIP 72/60min. FSIP 72/60min.

HP Temp 103°F

DST #2 3140-3158 Zn Lans-G

Times: 30-60-90-90

Blow: Fair

Rec.: 60ft gas in pipe

120ft oil cut gassy mud

60ft sl/oil cut water

120ft water

IFP 41 to 52 FFP 83 to 125

ISIP 852/60min. FSIP 811/90min.

HP Temp 102°F

DST #3 3193 - 3215 Zn Lans-H

Times: 30-60-60-90

Blow: weak to none

Rec: 20ft mud with a scum of oil

SAMPLE TOPS

LOG TOPS

Anhydrite 495 (+1269)

494 (+1270)

Base Anhy 513 (+1251)

Stotler 2337 (- 573)

2340 (-580)

Tarkio Sd 2385 (- 621)

2372 (-608)

Elmont 2404 (- 640)

2403 (-639)

Howard 2545 (- 781)

2555 (-791)

Severy 2606 (- 842)

2611 (-847)

Topeka 2652 (- 888)

2651 (-887)

Heebner 2919 (-1155)

2918 (-1154)

Toronto 2936 (-1172)

2934 (-1170)

Douglas 2949 (-1185)

2949 (-1185)

Brown Lime 3093 (-1279)

3042 (-1278)

Lansing 3065 (-1301)

3066 (-1302)

Arbuckle 3338 (-1574)

3339 (-1575)

R.T.D. 3355 (-1591)

3352 (-1588)

IFP 31 to 31 FFP 31 to 31

ISIP 62/60min. FSIP 52/90min.

HP Temp

DST #4 3234 - 3255 Zn Lans J

Times: 30-60-90-90

Blow: Weak

Rec.: 60 ft. gas in pipe.

45 ft. Mud with specks of oil.

IFP 31 to 31 FFP 41 to 41

ISIP 894/60 min. FSIP 852/90 min.

HP Temp 102°F

RECEIVED
STATE CORPORATION COMMISSION
FEB 27 1986