

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # ..8572.....
Name .Reach Oil Corp., dba The Reach Group.
Address 229 E. William, Suite 500.....
City/State/Zip Wichita, KS..67202.....

Purchaser.....NA.....

Operator Contact Person ...Jim Gowens.....
Phone(316).262-1515.....

Contractor: License # ..8059.....
Name .Rob't Gay...Energy.....

Wellsite Geologist...Greg Issinghoff.....
Phone.....(913).625-6883.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well Info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-07-85 11-16-85 11-16-85
.....
Spud Date Date Reached TD Completion Date
3385' NA
.....
Total Depth PBTD

246' @ 249' GL

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API No. 15-...009-24.082.0000.....
County.....Barton.....
825' FSL, 825' FWL, NE 1/4
Approx. SW NE SW Sec. 22 Twp. 20S Rge. 11 Eas-
X West

3465.... Ft North from Southeast Corner of Section
1815.... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

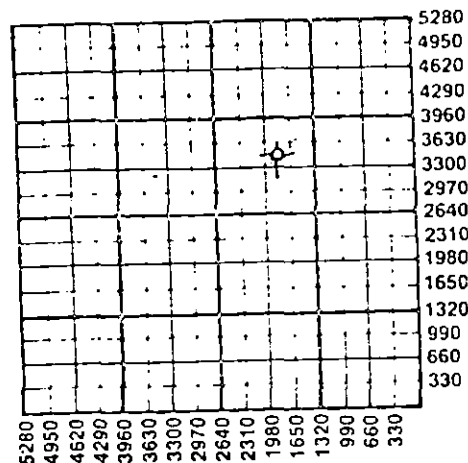
Lease Name....Muller.....Well #..1.....

Field Name....Chase/Silica.....

Producing Formation.....

Elevation: Ground....1760'.....KB....1768'.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 for with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title.....Exploration Manager..... Date ..12/10/85.....

Subscribed and sworn to before me this 10th day of...December...
1985....

Notary Public.....

Date Commission Expires.....



K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	☒ Wireline Log Received	
C	☐ Drillers Time Log Received	
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
(Specify)		
RECEIVED		

Form ACO-1 (02-84) CORPORATION COMMISSION

12-11-1985
DEC 11 1985

Operator Name Reach Oil Corporation, dba The Reach Group Lease Name Muller Well # 1Sec. 22 Twp. 20S Rge. 11W ☐ East
☐ West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

	Name	Top	Bottom
DST #1: 3088'-3145' (Lansing "B"- "E" zones). 30-60-30-60. Rec. 75' of mud, no show. IFP 85-85 psi., ISIP 436 psi., FFP 85-85 psi., FSIP 191 psi.	Topeka	2656'	(- 888)
	Heebner	2925'	(-1157)
	Douglas Shale	2958'	(-1190)
	Brown Lime	3053'	(-1285)
	Lansing	3073'	(-1305)
DST #2: 3130-66' (Lansing/Kansas City "G" zone). 30-60-30-60. Rec. 90' of sl wtr cut mud. IFP 85-85 psi., ISIP 855 psi., FFP 85-85 psi., FSIP 822 psi. Mud chlorides under 63,000.	Lansing "B"	3100'	(-1332)
	Lansing "G"	3164'	(-1396)
	Kansas City "H"	3214'	(-1446)
	Kansas City "J"	3250'	(-1482)
	Base Kansas City	3312'	(-1544)
	Arbuckle	3374'	(-1606)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	249' GL	60-40 pozmix	200	2% CC, 3% ga

PERFORATION RECORD

NA

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

NA

Size

Set At

Packer at

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

NA

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

P&A

☐ Dually Completed
☐ Commingled