

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Barton

County. Sec. 12 Twp. 30S Rge. 12W (E) (W)

Location as "NE/CNW/SW" or footage from lines NW SE SE

Lease Owner The Texas Company

Lease Name J. Zecha Well No. 2

Office Address 614 Bitting Building, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed February 6 19 48

Application for plugging filed December 31 19 52

Application for plugging approved December 31 19 52

Plugging commenced January 8 19 53

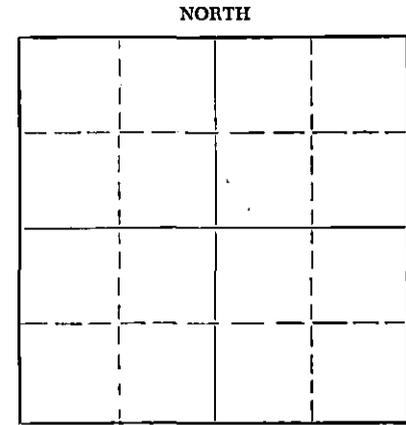
Plugging completed January 9 19 53

Reason for abandonment of well or producing formation

Ceased to be a commercial producer

If a producing well is abandoned, date of last production July 21 19 52

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough

Producing formation Arbuckle Depth to top 3331 Bottom 3356 Total Depth of Well 3356 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	560'	0'
				5-1/2"	3331'	2501'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

PLUGGED AS FOLLOWS:

- 3356' to 3340' - Sand
- 3340' to 3310' - 5 Sacks Cement
- 3310' to 270' - Heavy Mud
- 270' to 255' - Rock Bridge
- 255' to 215' - 20 Sacks Cement
- 215' to 30' - Heavy Mud
- 30' to 25' Rock Bridge
- 25' to Bottom of Cellar - 10 Sacks Cement

1-13-53

RECEIVED  
STATE CORPORATION COMMISSION

JAN 13 1953

CONSERVATION DIVISION  
WICHITA, KANSAS

Name of Plugging Contractor R & S Pipe Pulling Company  
Address Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
M. C. Harrell

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell

614 Bitting Bldg., Wichita, Kansas

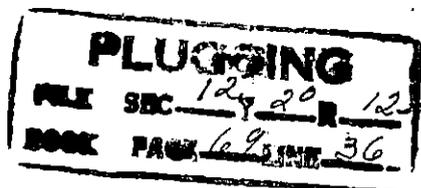
(Address)

SUBSCRIBED AND SWORN to before me this 9th day of December, 19 53

H. Howard Kistler

Notary Public.

My commission expires September 20, 1956



LOG OF WELL

SHEET No. 2

District Kansas Owner The Texas Company Farm J. R. Zecha Well No.2

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Surface & Sand	77				ELEVATION.....1789KB
Sand	120 43				
Shale & Clay	280 160				
Shale & Shells	290 10				
Red Bed & Shells	450 160				
Red Bed	550 100				TOPS:
Anhydrite	560 10				Heebner.....2950
Anhydrite	575 15				Lansing.....3090
Red Bed	590 15				Arbuckle.....3331
Red Bed & Shale	635 45				
Shale & Shells	1060 425				
Salt	1170 110				CASING RECORD:
Salt & Shale	1250 80				Set 8-5/8" Casing at
Shale & Shells	1430 180				560' w/275 sax Dewey
Lime, Broken	1590 160				Portland Cement.
Lime, Sandy	1615 25				
Lime, Broken	1630 15				Set 5-1/2" Casing at
Lime & Shale	1745 115				3331' w/150 sax Lone
Shale	1750 5				Star Cement.
Sand	1775 25				
Shale & Shells	1840 65				
Shale & Lime	2060 220				
Lime & Shale	2160 100				
Shale & Lime	2400 240				
Lime	2475 75				
Shale & Lime	2605 130				
Lime	2655 50				
Lime, Broken	2690 35				
Lime	2720 30				
Lime, Broken	2785 65				
Lime	2855 70				
Lime & Shale	2885 30				
Lime	3150 265				
Lime & Shale	3171 21				
Lime	3333 162				
Lime	3351 18				
Lime & Green Shale	3356 5				

REMARKS:

1-11-48 Ran Schlumberger.  
 1-12-48 Ran Temp. Survey, top of cement 2520'.  
 1-15-48 Drld to 3343', very soft from 3337 to 41, tested 2 1/2 hrs. 39 gal oil.  
 1-16-48 Acid w/500 gal of 15%. Press. up to 1150# broke down to 700#. Swabbed wtr out. No increase in oil. Drilled from 3343' to 3348' filled up w/375' oil in one hour.  
 1-17-48 Acid w/500 gal. Swabbed down, filled up 115' fluid per hour.  
 1-18-48 CO & Bailed down, filled up 100' in 1 hr.  
 1-19-48 Acid w/1000 gal. 650# Max press, 550# Min press. 15' cavings in hole after acid. CO  
 1-20-48 Tested w/bailer, made 4 bbl. oil, 12 gal. wtr. in 3 hrs. CO 4' cavings. Bailed hole down. Tested 6.8 bbl oil 1.4 bbl wtr in 4-3/4 hrs.  
 1-21-48 4 to 12 PM tested 9 1/2 bbl oil and 11 gal wtr. 12 to 7 AM tested 5 1/2 bbl oil & 19 gal wtr.  
 1-23-48 Ran Dowell Pilot & acid w/500 gal. 1050# press. Fluid went in to upper formation. Ran permeability survey, 87% of fluid going behind shoe.  
 1-24-48 PB w/rock & Galseal to squeeze casing bridge at 3339'. Ran tbg w/Halliburton H-Y Tool set at 3300'. Pumped wtr into formation at 500# & ran 50 sax cement. Finished up w/2000# pressure.  
 1-28-48 Drld out cement to 3331'. CO at 3338, hole caving.  
 1-29-48 Dumped 3 sax Galseal at 3338', filled up 19'. Drld out Galseal & CO to 3341'. Hole still caving.

1-30-48 CO, lost bailer & 500 gal line in hole, fished out.  
 1-31-48 CO to bottom, tested 27 gal oil per hr.  
 2-3-48 Ran tbg w/pilot & acid w/1000 gal. Max press 1800#, would not  
 take acid in lower break. Let acid come up to upper break,  
 took acid at 1750# pressure drop of 150# in 1 min. Swabbing.  
 2-4-48 No increase of oil after acid, drld to 3356' in green shale  
 filled up 300' w/oil, no wtr, testing.  
 2-5-48 Bailed 2 bbl. per hr. Acid w/500 gal, max press 500# dropped to  
 200# in 5 min. Took acid at 350#, swabbed down, then swabbed  
 1 1/2 bbl oil per hr.  
 2-6-48 Tested w/bailer, made 1 1/2 bbl oil, 1 bbl wtr. per hr.  
 2-15-48 Tested 35 bbl oil, 7 bbl wtr in 24 hrs.

24 HRS:

3320	2
3321	10
3322	16
3323	21
3324	26
3325	30
3326	34
3327	38
3328	42
3329	46
3330	50
3331	54
3332	58
3333	62
3334	66
3335	70
3336	74
3337	78
3338	82
3339	86
3340	90
3341	94
3342	98
3343	102
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