

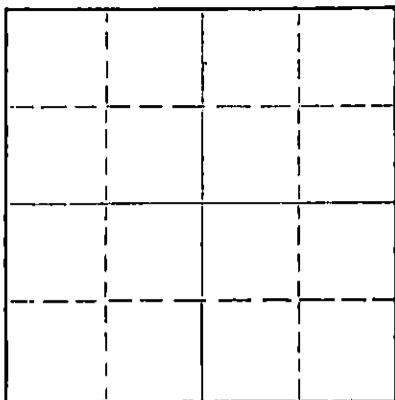
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Barton County, Sec. 12 Twp. 20S Rge. XX12 (W)
Location as "NE/CNW/SE/SW" or footage from lines S/2
Lease Owner Texaco Inc.
Lease Name J. Zecha Well No. 3
Office Address 614 Bitting Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 10-2-1964
Application for plugging filed 9-25-1964
Application for plugging approved 9-28-1964
Plugging commenced 10-7-1964
Plugging completed 10-10-1964
Reason for abandonment of well or producing formation Depleted

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 6-1-1962
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan, Russell, Kansas
Producing formation Arbuckle Depth to top 3336 Bottom 3339 Total Depth of Well 3339 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUR IN	PULLED OUT
Arbuckle	Oil	3336	3339	8-5/8"	558'	None
				5-1/2"	3336'	2309'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole plugged as follows: 3339-3305 w/sd,
3305-3260 w/5 sx cmt,
3260-275 w/hvy mud,
275-265 w/rock,
265-190 w/25 sx cmt,
190-40 w/hvy mud,
40-30 w/rock,
30-4 w/10 sx cmt,
4-Gl surface clay.

RECEIVED
STATE CORPORATION COMMISSION

NOV 5 1964

CONSERVATION DIVISION
Wichita, Kansas

11-5-64

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Ralph Comstock
Address Stafford, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
G. D. McColl (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. D. McColl
614 Bitting Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 3rd day of November, 19 64

My commission expires 6-20-68 A. E. Boyd Notary Public.

LOG OF WELL

J. R. Zecha #3

SHEET **1**

OWNER **The Texas Company** DIVISION **Oklahoma** DATE MADE **11/4/48**
 DISTRICT **Kansas** LEASE **J. R. Zecha** WELL NO. **3**
 STATE **Kansas** COUNTY OR PARISH **Barton** TWP. **20S** RANGE **12W** SEC. **12**
 LOCATION OF WELL **SW SW SE**

COMMENCED RIGGING UP **8/8/48** COMMENCED DRILLING **8/9/48** COMPLETED DRILLING **9/2/48**
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR **Powell-Brunson Drlg Co**
 CABLE FROM **3337** TO **3339** ROTARY FROM **0** TO **3337** COMPANY RIG No. **1793 KB**
 TOTAL DEPTH **3339** MEASURED BY **M. C. Harrell** ELEVATION **1790 DF**
1788 GL

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
8-5/8"	284	558										FT.
5-1/2"	144	3336										FT.
8-5/8" casing set at 558' w/350 sax Monarch Portland Bulk Cement												FT.
5-1/2" casing set at 3336' w/150 sax Lone Star Bulk Portland Cement												FT.

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS				PUMPING OUTFIT			
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC				

Completed Testing 10/2/48

FLOWING, PUMPING, GASSEY OR DRY **Pumping** PRODUCTION FIRST 24 HOURS **44 bbl oil, no water** PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBL PER DAY _____
 PRODUCTION AFTER SHOT _____ BBL PER DAY, SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE) _____
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____

REMARKS: **J. R. Zecha #3**
T.D. 3339'
Completed Drlg. 9/2/48
Completed Test. 10/2/48

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

LOG OF WELL

SHEET NO. 2

District Kansas Owner The Texas Co. Farm J. H. Zecha Well No. 3

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Sand	90				<u>CASING RECORD:</u> Set 4-5/8" csg at 558' w/ 350 sax Monarch Portland Bulk Cat. Set 5-1/2" csg at 3336' w/150 sax Lone Star Portland Bulk Cat. <u>ELEVATION:</u> 1793 KB 1790 DF 1788 GL <u>TOPS:</u> Topeka.....2689 Reebner.....2952 Lansing.....3088 Arbuckle.....3326
Shale & shells	290				
Red Bed	545				
Anhydrite	565				
Shale	600				
Red Bed	680				
Shale & shells	1065				
Salt	1165				
Shale & shells	1390				
Shale & lime	1525				
Lime	1535				
Shale	1560				
Lime	1590				
Lime & shale	1805				
Lime	1815				
Lime & shale	1970				
Shale & shells	2120				
Shale & lime	2265				
Shale & shells	2405				
Shale & lime	2495				
Lime	2700				
Lime & shale	2764				
Shale	2823				
Lime	2874				
Lime & shale	2930				
Lime	3036				
Shale & lime	3099				
Lime	3178				
Lime & shale	3257				
Lime	3304				
Lime & shale	3326				
Lime & dolomite	3339				

TOTAL DEPTH 3339'

REMARKS:

8/30/48: Drilled to 3339' in Arbuckle, hole filled up 1000' with oil, no water - swabbed hole down and then swabbed 2-3/4 bbl oil, no water per hour for 6 hours.

8/31/48: Acidized w/500 gallons, 81 bbl load, 12 bbl flush, maximum pressure 300#, went to vacuum after acid reach bottom - swabbed out load and tested 3 bbl per hour, no increase after acidizing.