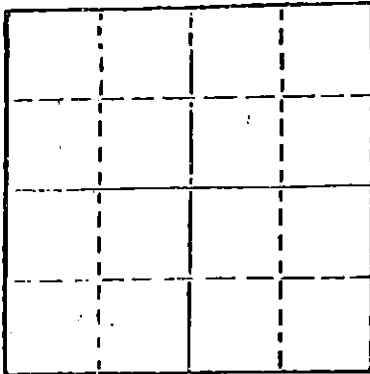


STATE OF KANSAS  
STATE CORPORATION COMMISSION

## WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Locate well correctly on above  
Section Plot

Barton County, Sec. 24 Twp. 20 Rge. 11 E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
SE SW SE

Lease Owner Mobil Oil Corporation  
Lease Name H. J. Roetzel #15 Well No.  
Office Address Great Bend, Kansas 67530  
Character of Well (Completed as Oil, Gas or Dry Hole)

Date Well completed 19  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced 5/19/80 19  
Plugging completed 5/20/80 19  
Reason for abandonment of well or producing formation  
depleted

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Rankin  
Producing formation Depth to top Bottom Total Depth of Well 3812  
Show depth and thickness of all water, oil and gas formations.

## OIL, GAS OR WATER RECORDS

## CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 13"	195	none
				7"	3253	41'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid  
was placed and the method or methods used in introducing it into the hold. If cement or other  
plugs were used, state the character of same and depth placed, from feet to  
feet for each plug set.

Squeezed hole with 3 sacks hulls, 150 sacks cement, 3 sacks hulls, 25 sacks gel,  
4 sacks hulls, 350 sacks cement, 50-50 pozmix, 4% gel.

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING  
CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.  
R. DARRELL KELSO (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of  
the facts, statements, and matters herein contained and the log of the above-described well  
as filed and that the same are true and correct. So help me God.

(Signature)

CHASE, KANSAS

(Address)

SUBSCRIBED AND SWORN TO before me this 29th day of May, 19 80

My commission expires



Notary Public.

RECEIVED  
STATE CORPORATION COMMISSION  
5-30-80  
MAY 30 1980

CONSERVATION DIVISION  
Wichita, Kansas

RECORD OF WELL NO. 15

H. J. Roetzel Farm

15.009.19520.0000  
MAGNOLIA PETROLEUM COMPANY

SE SW SE Sec. 24-20S-11W  
Barton County, Kansas

Rig Commenced 10-3-37  
Drilling Commenced 10-5-37

Rig Completed 10-4-37  
Drilling Completed 10-28-37

Casing Record	Put In	Left In	
13" OD 40# Lapweld	195	195	Cemented w/225 Sacks
7" OD 24# Seamless	3253	3253	Cemented w/250 Sacks

Production - 1301 Bbls. Pot. After Acid

Formation	Depth
soil	7
sand	75
shale & red bed	195
13" OD Csg. set	195
red bed & shells	950
salt & shells	1250
shale & shells	1545
shale & lime	1590
sand hard	1625
lime	1675
sand & shale	2045
lime & shale	2100
shale	2170
shale	2275
shale & lime	2360
shale & shells	2445
shale & lime	2575
shale	2595
lime	2835
lime & shale	2895
lime	2950
shale	2970
lime	3045
shale	3060
broken sand & lime	3100
lime	3247
cored - 8' recovery	3247 to 3256
Top Arbuckle	3252
7" OD Csg. Cemented	3253 SLM
Small show oil	3253

Standardized  
Arbuckle lime-  
cored 3256 to 3269

Total Depth SLM 3269

Treated by Chemical Process Company on October 29, 1937  
w/2000 Gallons. Used 170 Bbls. Oil during treatment.

RECORD OF WELL NO. 15

H. J. Roetzel Farm

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shale & lime	1590
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lime	1675
sand & shale	2045
lime & shale	2100
shale	2170
shale	2275
shale & lime	2360
shale & shells	2445
shale & lime	2575
shale	2595
lime	2835
lime & shale	2895
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shale	2970
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