

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

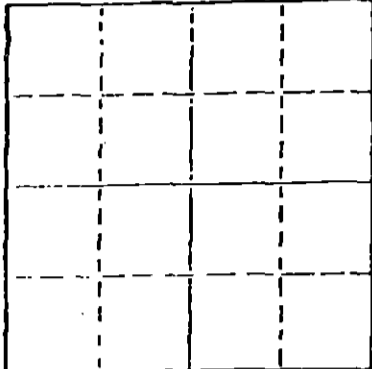
Give All Information Completely.

Make Required Affidavit

Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Barton County, Sec. 24 Twp. 20 Rge. 11WE/W  
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines \_\_\_\_\_

NE SW SE  
Lease Owner Movil Oil Corporation  
Lease Name Roetzel # "B" Well No. 13  
Office Address Great Bend, Kansas 67530  
Character of Well (Completed as Oil, Gas or Dry Hole) \_\_\_\_\_



Locate well correctly on above  
Section Plot

Date Well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 1/26/78 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 2/1/78 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation  
depleted. \_\_\_\_\_

If a producing well is abandoned, date of last production  
\_\_\_\_\_ 19\_\_\_\_

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Rankin  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3269  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				13"	179	none
				7"	3252	1504'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sanded to 3000' and ran 6 sacks cement to 2970'. Shot pipe at 2200', 2020', 1900', 1810', 1730', 1645', 1555', 1497', pulled 50 joints. Squeezed hole with 3 sacks hulls, 25 sacks gel, displaced with 150 sacks common cement with 5% gel added.

PLUGGING COMPLETE.

2-15-78 FEB 15 1978

(If additional description is necessary, use BACK of this sheet)

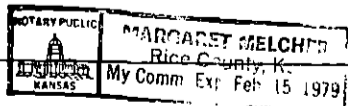
Name of Plugging Contractor KELSO CASING PULLING  
CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.  
R. DARRELL KELSO (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso  
CHASE, KANSAS  
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of Feb., 19 78

My commission expires \_\_\_\_\_



Margaret Melcher  
Notary Public.

RECORD OF WELL NO. 13

MAGNOLIA PETROLEUM COMPANY

H. J. Roetzel Lease

NE SW SE Sec. 24-20S-11W  
Barton County, Kansas

Rig Commenced	8-27-37	Rig Completed	8-28-37
Drilling Commenced	8-29-37	Drilling Completed	9-22-37

Casing Record	Put In	Left In	
13" OD 40# Lapweld	197	197	Cemented w/200 Sacks
7" OD 24# Seamless	3252 Cor.	3252	Cemented w/250 Sacks

Production - 1432 Bbls. Potential  
After Acid

Formation	Depth
cellar	8
sand	70
shale & red bed	110
shale & red rock	197
13" OD Csg. Set	197
shale & red rock	620
shale, shells & salt	990
shale	1030
salt	1210
salt & shells	1250
lime	1350
lime & shale	1610
broken sand	1650
lime & shale	2020
shale & shells	2155
shale	2310
shale	2365
shale & shells	2455
lime	2540
shale	2575
lime	2780
lime & shale	2840
lime	3130
lime & shale	3190
lime	3240
lime-cored	3240 3248
Top Arbuckle Lime	3248
Arbuckle lime cored	3248 to 3255
7" OD Csg. Set	3250
Standardized	
SIM-Correction	3255 = 3257
Top Arbuckle Lime	3250 Cor.
7" OD Csg. Set	3252 Cor.
Arbuckle Lime Cored	3257 to 3269
Total Depth SIM	3269

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 19 1973  
CONSERVATION DIVISION  
Wichita, Kansas

Well treated w/2000 Gals. Acid Solution on  
Sept. 23, 1937. Used 70 Bbls. Oil. Treated by  
Chemical Process Company.